

AGENDA

Committee of the Whole August 10, 2026 at 5:30 PM



Lansing City Hall, Tony Benavides Lansing City Council Chambers
124 W. Michigan Avenue, 10th Floor

To provide input or ask questions on any item that is listed on the agenda,
members of the public may contact the City Council at city.council@lansingmi.gov or (517) 483-4177 prior to the meeting.
To view the meeting live and participate in virtual public comment: <https://www.lansingmi.gov/1212/Council-Committee-Meetings>

Council Member Peter Spadafore, Chairperson
Council Member Trini Pehlivanoglu, Vice Chairperson

1. **Call to Order**
2. **Roll Call**
3. **Minutes**
 - A. July 27, 2026
4. **Presentations:**
 - B. Capital Area Transportation Authority (CATA) Upcoming Service Changes - UPDATE
 - C. Lansing Board of Water and Light Proposed Rate Changes
5. **Public Comment on Agenda Items (Up to 3 Minutes)** Those wishing to address the Committee on agenda items will have until we reach the public comment portion of the agenda to sign up for public comment.
6. **Discussion/Action:**
 - D. RESOLUTION - Fireworks Permit- Pyrotecnico; Frances Park
 - E. ORDINANCE - Amending Chapter 247; transition of Boards and Commissions to the ward structure provided for by the current City Charter
 - F. ORDINANCE - Amending Chapter 248; transition of Board of Water and Light members to the ward structure provided for by the current City Charter
 - G. ORDINANCE -Amending Chapter 266; provide for an eight-member Arts and Culture Commission in accordance with the City Charter
7. **Other**
8. **Adjourn**

Persons with disabilities who need an accommodation to fully participate in these meetings should contact the City Council Office at 517-483-4177 (TTY 711) 24 hour notice may be needed for certain accommodations. An attempt will be made to grant all reasonable accommodation requests.

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MINUTES
Committee of the Whole
Monday, July 27, 2026 @ 5:30 p.m.
Tony Benavides Lansing City Council Chambers

CALL TO ORDER

Council Member Spadafore called the meeting to order at 5:30 p.m.

PRESENT

Councilmember Tamera Carter
Councilmember Jeremy Garza
Councilmember Adam Hussain
Councilmember Ryan Kost
Councilmember Clara Martinez
Councilmember Deyanira Nevarez Martinez
Councilmember Trini Pehlivanoglu
Councilmember Peter Spadafore

OTHERS PRESENT

Sherrie Boak, Council Staff
Greg Venker, City Attorney
Lisa Hagen-Lawrence, City Attorney
Mark Lawrence, Mayor's Office
Christopher Mumby, Deputy Mayor
Kim Coleman, HRCS Transition Consultant
Delvata Moses, HRCS Interim Director
Roy Plowman, Mayor's Office
Peter Kramer, Contractor
Melissa Cole, CADL
Jenny Marr, Director CADL Library
Amy Crank, HRCS
Daphene Whitfield, HRCS
Nick Freund, Freund & Associates
Japeth Agboka, Detroit Rescue Mission Ministries (DRMM)
John McGraw, River Caddis
Dan Wisinski, River Caddis
Mike Morgan, Kramer Management Group

Minutes

MOTION BY COUNCIL MEMBER PEHLIVANOGLU TO APPROVE THE MINUTES FROM JULY 13, 2026 AS PRESENTED. MOTION CARRIED 8-0.

Public Comment

Ms. Stanaway provided her ideas on neighborhood buffering near the proposed NOVA MODPod location.

Presentations

Capital Area District Library (CADL) Annual Update to City Council

Ms. Cole and Ms. Marr provided updates on usage, branch locations, regional impact, City of Lansing resident check out statistics, and funds saved by not purchasing but checking out from the library. There is a return on investment for the City of Lansing with their three (3) locations. For downtown Lansing has the hugest physical to digital ratio, using online and physical location. On the August ballot is a millage renewal, no increase but a renewal of the current millage for another 4 more years. The presentation spoke briefly on visit increases, new card sign ups, off site reading visits, zoo events, concerts in the park, hospital visits, and DLI events.

Council Member Kost asked if moving the downtown branch location was still on the table. Ms. Marr stated it is still on the table, and if they move they would continue to provide the same services. Council Member Kost asked where historical items are and was informed it is now at location on University Drive in Alameda Township because they are able to control the humidity and temperature in that room, that they could not do at the downtown location. They take preservation of that collection, which is not just Lansing but mid-Michigan, and this new location has now given them an area with total control on heat and humidity. Working with Library of Michigan to become a library for that location would give them an option for grant funding. They have started to scan historical documents, and getting grants to help pay for it. Hoping to continue to help digitize historical maps. Council Member Kost asked about Advent House Services at the downtown library. Ms. Marr stated the HRCS grant they had received in the past they did not receive this year, so they are looking for another grant, but are open to other agencies that do outreach to partner with. Ms. Cole stated Advent House does not have the outreach program currently, but they can still use them as a resource. Council Member Kost asked if they moved the downtown branch, would it stay downtown and Ms. Marr stated yes, they would look for something within walking distance from where they are now. They did receive comments in 2025 during their strategic planning on a new location.

Council Member Hussain asked if there is an internal timeline on when they want to make a decision on a new location, and Ms. Marr stated it would depend on when the City provides them with a proposal. Ms. Marr added that the items that are looming; in 2027 the elevator codes will change so they will not be in compliance. They are maintaining the roof, replacing the cast iron pipes. As a tenant it does not make sense for CADL to make the building changes, and doing the work while there, but can't wait until things are really bad to start looking for something. They have a fiduciary responsibility to the tax payers and would rather spend their funds on materials for the library. Council Member Hussain asked for confirmation that 90% of the millage supports, and if not to pass in August, then what. Ms. Marr stated if it does not pass, they would stop some of their services, and would not be sustainable to keep all three branches open. Libraries get busier during challenging times, because people cannot continue to afford things and services that sometimes the library can provide. Council Member Hussain asked why a 4 year millage, and Ms. Marr stated it coincides with the union contracts of their employees. Council Member Hussain asked if there are changes in hours and security. Ms. Marr stated they continue to stay open until 7 pm, consistent through the week, did contract with second security guard for those extra hours.

City Municipal Building Project Updates

Council President Spadafore noted that there have been multiple questions on timelines for these projects so he has asked the administration to attend and speak to the projects.

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Mr. Mumby began with the Public Safety Complex, and this included Dan Wisinski, John McGrawf with River Caddis along with Roy Plowman, the City of Lansing construction manager, the architect as well. Mr. Mumby stated he provided an updated project report this morning to Council. Mr. Groff went through the progress schedule of all public safety projects noting that the fire training center, and fire station #2 have been opened and there is progress on fire station #8, #9 and the public safety complex. They are continuing to report they are on schedule and remain on budget.

Council Member Hussain asked, in general, if there has been talk about local economic impact, what percentage of these dollars are staying in Lansing, how many Lansing residents working on project, and how many contracts went to local, small, and minority owned.

Mr. Wisinski explained the practices they used on the site, one being the use of the City Council hiring ordinance for evaluating the sub-contractors, and would have to say there was a fair share of local vendors working. They do have the data but would take time to assemble. Mr. Groff stated he can assemble that and can get to staff. Council Member Hussain offered to provide specific questions. Council Member Hussain asked the Administration, in terms of the public safety complex, when looking at the footprint, is there room for expansion beyond what imagining now and is all square footage accounted for. Mr. Plowman stated that programming is such that 95% is accounted for, but they are looking into the future and have ability to expand. The campus is tight, so an expansion would not be a big expansion. Council Member Hussain asked about this project and any impact on the corridor. Mr. Mumby stated that the construction project has been a focus on getting it up and running, and the corridor authority is aware of the number of employees coming there. They have not focused on it but intend to. Council Member Hussain asked for the timeline with public safety complex. Mr. Mumby stated Station #9 will open November 3rd, January 4th, 2027 the Public Safety Complex will open, January 4th, 2027 Fire Training Station and Station #8 will open January 30, 2027. Mr. Mumby stated they have narrowed down moving companies and have a plan for using the same movers for multiple sites.

Council Member Martinez asked Mr. Mumby, regarding the Public Safety Complex, the Council has heard from neighbors, specific to parking, and asked if the Administration has done any outreach and engagement. Mr. Mumby stated the complex has been designed to address parking on the complex, and do not anticipate any street parking. He stated he is not familiar with any neighborhood discussions or canvassing the neighborhoods to talk to them, and believes they still have time.

Council Member Hussain asked if they have made any design or construction changes based on public input. Mr. Mumby stated they hit all the metrics on what the public asked they wanted to see, some items have been enhanced due to bids and being on track. There is nothing they committed to that they cannot deliver. Mr. Wisinski stated they did add the CATA Smart bus stop, which was a request from the public. Mr. Plowman stated they have fulfilled the bond in whole was the request of the public.

Council Member Pehlivanoglu noted that in 2024 or late 2023 there were complaints on the tornado alarm system, some of the neighborhoods in that area could not hear it, and Council was told that once this complex was put into place there would be a tower and notification upgrade to address that issue. Mr. Plowman stated he believes it was installed between this site and Stabenow Park, under Lansing Fire Department initiative.

Mr. Morgan was present to speak on an update on the new City Hall. Outside of the onsite activities, they have bid the furniture, the task seating, move management RFP process, and overall on time. Intent to move in October 2026, and on budget. With the schedule there were hiccups, and they are working overtime inside and outside to maintain the schedule.

Council Member Kost asked about the blueprints from the recent new City Hall tour, the design on the drawings match what Council current has for the DIAS in this building, but in the building the design was changed, and asked when and why. Mr. Mumby stated it was changed this year with the 2026 Council leadership. Council Member Kost stated that last year he was told a decision was made in 2025, and now there were changes. Council President Spadafore stated they were presented with plans before the concrete was poured and decided on a plan to address more area for public comment.

Council Member Carter asked about safety shelter in City hall, and is it conducive to hold all City employees. Mr. Mumby stated the Council Chambers will be the area. Council Member Carter asked if every location is ADA accessible and it was confirmed.

Council Member Hussain referred to the tour, public has difference opinion, and noted there is excitement of the sale of this City Hall. He asked where the sale of this building is at. Mr. Mumby stated the buyers plans have not changed, and fully committed to this becoming a hotel and restaurant. The buy sell agreement has conditions to how quickly they respond once they obtain the property. They have a future meeting with this buyer, and they have committed they are still interested.

NOVA MODPod Update

Ms. Moses provided introductions, and the reason for the NOVA project. She then lead into an update on the project. Ms. Whitfield provided an executive summary. Ms. Coleman spoke on the update on progress and achievement. This included 50 units, supported by 24/7 resources center with training and restrooms. This provides 6-24 months of temporary housing, and has intensive onsite services. Over the last 11 months they have acquired the units, on a campus that has engaged over 400 community members. There are work groups, resident stakeholders working on the design, resident policies, community updates, resident building and engagement programs.

Mr. Agboka with DRMM gave an overview of the project. He assured Council that his organization has decades of experience and can provide and empower individuals to achieve stability and independence. They will work with the COC to identify individuals who qualify under homeless criteria, do assessments, have them go through the program, and once oriented they will get into an individual care program. Mr. Agboka concluded that they will hire locally and have already started the recruiting.

Mr. Freund spoke as the design consultant, and went through the images of the resource center, noting they are reference only because they are still pulling it together. Regarding site input, they have met with the City building and fire departments. Mr. Plowman admitted this is a larger footprint than before, and they have great partners on this. They have a meet on July 29th with Ingham County to make sure they are okay with the plan. They currently do not have a construction manager for the project.

Council Member Nevarez Martinez asked how Detroit Rescue Mission Ministries was chosen and if any local supporting agencies applied. Ms. Coleman stated they were the only applicants. Council Member Nevarez Martinez asked if they are religious and if they would turn away LGBTQ, and Mr. Agboka confirmed they are a religious agency and will not turn them away. Council Member Nevarez Martinez asked about the 12 month transitional period and if they have identified any transitional housing to move them to and if so how many are needed. Ms. Coleman stated it is 6-24 months period, and if they are willing they can stay longer. They are looking at launching a database portal, which would help them secure housing. She added that they will not know how many are needed until they are up and going. Council Member Nevarez Martinez asked about pets, and Ms. Coleman stated they have

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discussed the topic of pets, but at this time not sure because they have to speak to Ingham County on this because it will sit on their property. Ms. Coleman admitted in their discussions it was confirmed there could be pets, but it is up in the air and they are aware they do have to accommodate the services animals. Council Member Nevarez Martinez spoke about her Ward concerns, including installing a fence to bugger the neighborhood, and asked if there will be fencing, which is what the neighbors have been advocating for. Ms. Coleman stated they have not included a fence on the neighborhood request, and it was considered but they are not sure what their budget will be. Council Member Nevarez Martinez stated that it sounds like no construction manager partner, there is an issue, and what happens if no applicants with the current RFP. Ms. Coleman stated if they do not, they will have to start talking to people. Mr. Plowman stated they have had interest with the most recent RFP, however the only response they have confirmed is a “no bid”.

Council Member Hussain asked about the potential partnership they keep asking for (construction management) and when that bid closing is; July 30th. He then asked if there will be a rezone request in the future so it can be done. Mr. Plowman stated yes they would have to apply for a rezoning, and Mr. Venker corrected that statement saying it would be a Special Land Use not rezoning. Council Member Hussain asked if Ingham County has had some push back on some items, and Mr. Plowman stated no. Council Member Hussain asked if permits and plans have been submitted, and Mr. Plowman stated they have not. Council Member Hussain asked about site preparedness. Mr. Plowman stated the pods are electrical, so they need significant electrical. The services center will need sanitary, water, electrical, gas, and is a small building; 3000-4000 sq ft. Council Member Hussain asked if they need a “campground” license and if an application was submitted to the State. Mr. Plowman stated it is needed but they have not submitted it to the State. Council Member Hussain asked if there is anyway this is operational for 60 residents by the time snow comes in this winter, and Mr. Plowman stated if they have a construction manager, but his best-case scenario is first quarter. Council Member Hussain said money is on acquisition and design, and asked for that dollar amount, and was told \$610,800 which was the purchase of the pods and with Detroit Rescue Mission, which has been encumbered but not spent. Council Member Hussain asked what metrics will they use to determine if it is successful. Mr. Agboka stated they have outlined key measurements; a dashboard to monitor in real time. Council Member Hussain asked about neighborhood engagement, were there any designs to be responsive to the public. Ms. Coleman stated they did hear green space, pets, need for 24/7 security, information on the population they intend to serve; they have incorporated all those. Council Member Hussain asked if they have a target population, and Mr. Agboka said their primary focus is to work with the COC, and if there is a HUD definition, that is the group they would serve.

Council Member Pehlivanoglu asked about the services after they are up and running, also referred back to an earlier questions on the religious based DRMM and not turning people away, and if they will distribute religious materials. Mr. Agboka stated they do not force, but as a Christian organization, but as that organization that has been in operation for 115 years, they cannot force religion, however they have their identity. They make it known but do not force it on people. Council Member Pehlivanoglu noted Council members have been getting questions and asked when they and the public can see and view an actual pod. Ms. Coleman reiterated that they do not have a construction manager, and they would need that before they can build one of the pods, but are in discussions to potentially have one in front of City Hall for people to view.

Council Member Garza asked about the RFP; where is it broadcast and published. Mr. Plowman stated on the MITN, maybe on the Exchanges, as well for the first round. On the second round that went out because there was no interest with the first RFP, he spoke to every contractor he knew. There was then a question on what Ingham County is going to charge the City for rent, and Mr. Venker stated that is a specific detail, and will be determined

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in the lease agreement, and believes it could be low, but that is between the two entities. Mr. Venker stated it is currently not signed so he cannot speak to it. Council Member Garza referred to the spreadsheet on spending and salaries, and Ms. Coleman stated the total budget is \$952,000 which included the \$652,000. Council Member Garza asked what happens if there are no funds from Ingham County. Ms. Coleman stated they are currently going after as much funding as possible, including applying for grants. The GF dollars are there and they might have to use some of the funds and take away funds from the other agencies. Council Member Garza stated that if they go into the general funds, they need to consider the fence request from the residents since they are tax payer dollars.

Council Member Carter asked about life span of the pods. Ms. Coleman stated they have an expected life span of 10 years, and when asked if there was a warranty on them, Ms. Coleman stated she did not believe so. Council Member Carter then stated that with the current need for a construction manager as stated by Mr. Plowman before they can proceed, she asked what the contingency plan is and also what impact this delay has. Mr. Plowman stated the pods are in controlled temperature storage. Council Member Carter asked who the point of contact for the security staff will be, and Mr. Agboka stated it would be the program manager. Council Member Carter asked if all the positions are on site roles daily, and Mr. Agboka stated clerical staff will have business hours and security staff will be 24/7.

Council Member Martinez noted that with projects there is a timeline, she asked for it on this project. Ms. Coleman stated it is difficult because there is no construction manager in place. That manager will inquire the bids, and vendors, and again since they do not have a construction manager, it is has hard to tell the timeline. Council Member Martinez asked about the timing on the implementation, licenses, etc. because the tax payers have the right to know. She noted it appears it will be two winter seasons these are off line. If they intend to get a construction manager by August, what would the timeline be. Ms. Coleman stated they would have to put together a timeline. Council Member Martinez then asked for confirmation that what Council is hearing is that as of this date there is no agreement with Ingham County, and the Administration confirmed that. She then asked if they had any concerns that this site will not work, and Mr. Plowman stated there is a significant risk. Council Member Martinez asked them to confirm and earlier statement that they have not even applied to the State for the campground permit, and the Administration confirmed they have not. Council Member Martinez asked if it is not open this winer, will the City reallocate for funds, and if it is not hope how are they going to meet the needs. Ms. Moses confirmed they will have to look at this, and for whatever it is they are committed, and currently they are not having discussions for hoteling. Council Member Martinez asked if they have funds in the budget for replacement pods if there is sever weather, and Mr. Plowman and Ms. Coleman stated the have funds set aside for maintenance. Council Member Martinez stated that if they propose to take funds from the General Fund, as stated earlier, it feels counterintuitive to take funds from those when still building timeline for these. Ms. Coleman admitted they will have to prioritize the services.

Council Member Hussain where the pods are currently being stored and what is that cost. Ms. Coleman stated the cost is not on the tax payers, the company would like to be anonymous. Regarding maintenance, the budget is under \$45,000 for monthly maintenance. Council Member Hussain asked who the City lead is on this project, and if it is not all consultants. Mr. Mumby stated it is housed under HRCS, then the Mayor and Council with their vote of support.

Council Member Nevarez Martinez noted her concern with no construction manager, asking what the hesitation is, what is Mr. Plowman hearing from the contractors. Mr. Plowman stated their response is guarded but he is committed, and will have tight timeline. Council Member Nevarez Martinez asked Mr. Plowman how he can fix the no bidding problem if he does not know why they are not bidding. Then regarding the contract with Detroit Rescue Mission, she

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asked when it starts, and if the pods are not installed and open does the City still pay DRMM for services. Ms. Coleman confirmed DRMM will be given a 90 day notices when the pods are open then the services and spending starts.

Council Member Garza asked Mr. Plowman how close pods are to each other, will they meet the building codes, and the site plan is larger. Mr. Plowman stated the site plan they see shows what was agreed upon, and he is not able to speak to how it compares to the residential building code, but they are planning to maintain 12'. Council Member Garza asked if they figures in the cost of AC for install and cost of utilities. Mr. Plowman confirmed they will have AC and that cost was worked into the projected utilities cost.

Council member Carter asked if they considering going out of Michigan wit the RFP for the construction manager, where there are similar sites and pods. Mr. Plowman stated it was a consideration and can be their fall back plan at the end of the current RFP.

Council President Spadafore asked the Administration what the term of the contract was with DRMM, and Ms. Coleman stated 2 years. Council President Spadafore asked what is the notice provision for transitioning out, and Ms. Coleman stated she is not sure. Council President Spadafore asked for a copy of the DRMM contract. Council President Spadafore asked what "alternative temporary structure" and Ms. Crank stated that was the line item budget that was approved in the recent budget.

Other

No other topics.

Adjourn

The meeting adjourned at: 7:32 pm

Respectfully Submitted by,

Sherrie Boak, Recording Secretary, Lansing City Council

Approved by the Committee



PUBLIC MEETING NOTICE



UPDATE 7/20/26: For additional details, visit [CATA to host public meetings on proposed service changes](#) – [News Release 7/20/26](#).

The Capital Area Transportation Authority will host a series of public meetings to present proposed service changes effective Aug. 24, 2026. The following routes and services are included in the proposed service changes:

- **Route 1 – Downtown Lansing – Meridian Mall:** Weekday service frequency would change from every 9–15 minutes to every 15 minutes. Late-night service, Thursday through Saturday, would be eliminated. Final departures Monday through Saturday from the CATA Transportation Center (CTC) will be at 10:20 p.m. and from Meridian Mall at 11 p.m.
- **Route 9 – South Martin Luther King, Jr. Blvd – Miller:** The outbound loop through downtown Lansing along Grand Ave and Capitol Ave would be eliminated, with buses traveling directly onto Kalamazoo Street from the CTC. Trips would depart approximately 5 minutes earlier from the South Pennsylvania Meijer traveling inbound.
- **Route 18 – Capital City Crosstown:** Buses would serve Spartan Village on all inbound and outbound trips. Stop-based service times will be adjusted.
- **Route 20 – South Harrison – Jolly-Dunckel:** Weekday service frequency would change from 30 minutes to every 40 minutes between 6:33 a.m. and 7:15 p.m. Buses will remain on Harrison Road and will no longer serve Spartan Village on all inbound and outbound trips.
- **Route 46 – Mason, Limited:** Service would be discontinued (see proposed Mason Connector change).



- **Williamston/Webberville Connector:** Monday- Friday service hours would be expanded to incorporate service hours no longer served by Route 48. Saturday service would be eliminated (see proposed CRS change).
- **Mason Redi-Ride:** Service would be discontinued (see proposed CRS change).
- **CATA Rural Service (CRS):** The City of Mason would be added to the service area, incorporating the former Mason Redi-Ride service area into the CRS zone. Saturday service from 7 a.m. to 5 p.m. would be added, and same-day trip scheduling would be available. The distance-based fare for trips over 10 miles would be eliminated, and all trips would have a \$2.25 fare across the expanded service area.

Details of service changes will be available online at cata.org. Representatives from CATA will be present at the open-forum public meetings listed below. There is no formal presentation planned, allowing CATA staff to meet and interact with attendees on an individual basis. Public comment is welcome. The same service information will be available at each meeting, allowing area residents to attend any session of their choosing.

Date	Municipality	Facility	Address	Time
Tuesday, July 21, 2026	Meridian Township	Meridian Township Central Fire Station #91	5000 Okemos Rd, Okemos, MI 48864	6 p.m. – 7:30 p.m.
Wednesday, July 22, 2026	City of Mason	Klavon's Pizzeria & Pub	318 W Kipp Rd, Mason, MI 48854	6 p.m. – 7:30 p.m.
Thursday, July 23, 2026	City of East Lansing	East Lansing Hannah Community Center	819 Abbot Rd, East Lansing, MI 48823	6 p.m. – 7:30 p.m.
Monday, July 27, 2026	City of Lansing	CATA Transportation Center (CTC)	420 South Grand Avenue, Lansing, MI 48933	6 p.m. – 7:30 p.m.

Meeting locations are accessible by CATA services. Spec-Tran rides must be reserved by 5 p.m. the evening before the session you plan to attend. Individuals requiring special accommodations should contact CATA Customer Experience at 517-394-1000. CATA will make every attempt to provide reasonable accommodation for requests submitted by 5 p.m. Monday, July 20, 2026.

For those unable to attend a meeting but would like to provide input, visit our website to review details, email comments to marketing@cata.org or submit written comments to:

August 2026 Service Changes Feedback

Capital Area Transportation Authority

Attn: Marketing Department

4615 Tranter Street, Lansing, MI 48910

Members of the public can also contact CATA Customer Experience at 517-394-1000, Mon.-Fri. 7 a.m. to 7 p.m., and Sat.-Sun. 9 a.m. to 5 p.m. All comments must be received by 7:30 p.m., Tuesday, July 28, 2026. Visit our website for the latest information.

**PROPOSED ELECTRIC, WATER, STEAM, HOT WATER AND
CHILLED WATER RATES
LANSING BOARD OF WATER & LIGHT
1201 S. WASHINGTON AVE.
LANSING, MICHIGAN 48910**

Letter to City Clerk dated May 27, 2026

Attachment A is the public hearing notice to be published in a newspaper of general circulation.

Attachment B is a copy of the proposed rate schedules. The effective dates of the proposed rate schedules for Electric, Water, Steam, Chilled Water, and Hot Water are October 1, 2026.

Attachment C presents the effect of the proposed changes to the Electric, Water, Steam, Chilled Water, and Hot Water rate schedules on various monthly billings to customers.

May 27, 2026

Mr. Chris Swope, City Clerk
City of Lansing
124 W. Michigan Avenue, 9th Floor
Lansing, MI 48933

Dear Mr. Swope:

This letter and attachments are being filed with the City Clerk as required in Article 5, Chapter 2, Section 5-205.2 of the Lansing City Charter regarding changes in rate structures and other charges.

The Board of Water & Light's most recent rate changes were effective October 1, 2025.

Proposed Changes

The proposed changes would increase the revenue available to operate and maintain the Electric, Water, Steam, and Chilled Water systems.

Accordingly, the Board of Commissioners has under consideration the attached proposed schedules. If adopted, the Electric, Water, Steam, and Chilled Water fiscal year customer billings would increase as follows:

Effective Date of Rate Change	FY 2027 Billings
	October 1, 2026
Electric	\$ 6,655,087
Water	\$ 1,478,818
Steam	\$ 786,654
Chilled Water	\$ 0

Other Changes

The Board of Water & Light is proposing changes to all rate schedules, as referenced in Attachment B. Additionally, the Board of Water & Light is proposing the conversion of streetlight and outdoor lighting rates from wattage-based rates to luminaire-based rates and the addition of new rates and riders, including Rates EHTC – Electric Heating Transition Credit, EO - Energy Optimization, WOPTO- Water Opt Out, W05ROPTO- Lawn Sprinkling Opt Out, W07 – Bulk Water, HW1 – Commercial Hot Water Service, and HWFCA – Hot Water Fuel Cost Adjustment, which are also included in Attachment B.



Hometown People. Hometown Power.

Public Hearing

Public hearings, scheduled for Saturday, August 1, 2026, at 10:00 a.m. and Tuesday, August 4, 2026, at 5:30 p.m. in the Board of Water & Light REO Town Depot at 1201 S. Washington Avenue, will provide an opportunity for public input on these changes.

Customer Impact

The impact on any individual customer will vary depending upon the type of service received and customer consumption of electricity, water, steam and chilled water. The effect on various customer usage levels is shown in Attachment C.

Very truly yours,

A handwritten signature in black ink that reads "LaVella J. Todd".

LaVella J. Todd
Corporate Secretary

Attachment A
Notice of Public Hearing

**NOTICE OF PUBLIC HEARING ON PROPOSED
ELECTRIC, WATER, STEAM, AND CHILLED WATER RATE SCHEDULES
BOARD OF WATER & LIGHT
OF THE CITY OF LANSING, MICHIGAN**

A Public Hearing will be held on Saturday, August 1, 2026 at 10:00 a.m. and on Tuesday, August 4, 2026 at 5:30 p.m. in the Board of Water & Light REO Town Depot at 1201 S. Washington Avenue, Lansing, Michigan. Members of the public are invited to attend.

PURPOSE OF THE HEARING: The Board of Water & Light will solicit comments from the public on PROPOSED ELECTRIC, WATER, STEAM, HOT WATER, AND CHILLED WATER RATE SCHEDULES. THE PROPOSALS being considered by the Commissioners would INCREASE RATES FOR ELECTRIC, WATER, STEAM and CHILLED WATER.

REASON FOR CHANGE: The proposed rate adjustments will provide additional revenue to operate and maintain the electric, water, steam and chilled water systems. The proposed rate adjustments will also partially offset increased costs of operating and maintaining the electric, water, steam and chilled water systems.

IF YOU WANT TO BE HEARD: Comments, oral or written, may be submitted at the public hearing. Mailed comments will be received until 5:00 p.m. on July 31, 2026 (corrected from public notice on June 1, 2026), addressed to the Board of Water & Light, P. O. Box 13007, Lansing, Michigan 48910, Attention: Corporate Secretary. Comments MUST BE LIMITED TO THE PROPOSED RATE SCHEDULES. The hearing officer may impose time restrictions on oral comments, depending on the number of persons wishing to be heard.

FURTHER INFORMATION: Copies of proposed rate schedules may be picked up at the information desk on the first floor of the Board of Water & Light Headquarters, at 1201 S. Washington Avenue or at the Board of Water & Light Customer Service Center, at 1232 Haco Drive between 8:00 a.m. and 5:00 p.m., Monday through Friday. This material will also be available at the public hearing. Additional details, including full rate information, are available online at www.lbwl.com/rateinfo.

**PUBLISHED BY ORDER OF THE BOARD OF WATER & LIGHT
COMMISSIONERS**

LaVella J. Todd
Corporate Secretary

Attachment B
Proposed Fiscal Year 2027 Rate Schedules

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer of a single-family dwelling or multifamily dwelling of four units or less when the entire electric service requirements are supplied at one Premises through one meter. Service to appurtenant buildings may be taken through the same meter.

Service under this rate is not available when a portion of the dwelling or an appurtenant building is used for commercial, industrial, or resale purposes unless the wiring is so arranged that service for residential and non-residential purposes are metered separately on separate accounts.

Nature of Service - The service is alternating current at 60 hertz, single-phase, 120/240 nominal volts.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge	\$23.00	Per month
Commodity Charge		
Off-Peak Summer	\$0.15040	Per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak Summer	\$0.17777	Per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak Winter	\$0.15040	Per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak Winter	\$0.17409	Per kWh for all On-Peak kWh between October 1 and May 31

Billing

- Minimum Bill** - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.
- Schedule of On-Peak and Off-Peak Hours** - The following schedule shall apply Monday through Friday, including weekday U.S. Holidays when applicable. Saturday and Sunday are Off-Peak. Designated NERC/MISO weekday holidays, as shown in the Rules and Regulations, will be considered Off-Peak.
On-Peak Hours: 1:00 PM to 8:00 PM
Off-Peak Hours: 8:00 PM to 1:00 PM
- Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
- Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution or sale of electric power, will be in addition to the rates set forth herein.
- Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer of a single-family dwelling or multifamily dwelling of four units or less when the entire electric service requirements are supplied at one Premises through one meter. Service to appurtenant buildings may be taken through the same meter.

Service under this rate is not available when a portion of the dwelling or an appurtenant building is used for commercial, industrial, or resale purposes unless the wiring is so arranged that service for residential and non-residential purposes are metered separately on separate Accounts.

Nature of Service - The service is alternating current, 60 hertz, single phase, 120/240 nominal volts.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge	\$25.50	Per Month
Commodity Charge		
Off-Peak Summer	\$0.11768	Per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak Summer	\$0.30528	Per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak Winter	\$0.11998	Per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak Winter	\$0.18260	Per kWh for all On-Peak kWh between October 1 and May 31

Billing

- Minimum Bill** - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.
- Schedule of On-Peak and Off-Peak Hours** - The following schedule shall apply Monday through Friday, including weekday U.S. Holidays when applicable. Saturday and Sunday are Off-Peak. Designated NERC/MISO weekday holidays, as shown in the Rules and Regulations, will be considered Off-Peak.
On-Peak Hours: 1:00 PM to 8:00 PM
Off-Peak Hours: 8:00 PM to 1:00 PM
- Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
- Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
- Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.

Service

Availability - This rate is closed to new Lansing Board of Water & Light (BWL) customers and only available to any single-family dwelling or multifamily dwelling of four units or less when the entire electric service requirements are supplied at one Premises through one meter who elected to enroll in this rate prior to November 1, 2022. The customer must 65 years of age or older and head of the household being served. Service to appurtenant buildings may be taken through the same meter.

Service under this rate is not available when a portion of the dwelling or an appurtenant building is used for commercial, industrial, or resale purposes unless the wiring is so arranged that service for residential and non-residential purposes are metered separately on separate Accounts.

Nature of Service - The service is alternating current, 60 hertz, single phase, 120/240 nominal volts.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge	\$17.75	Per Month
Commodity Charge		
Block 1	\$0.11367	Per kWh for the first 300 kWh
Block 2	\$0.19310	Per kWh for all kWh over 300 kWh

Billing

1. **Minimum Bill** - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.
2. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
3. **Fee and Tax Adjustment**- Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
4. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.

Service

Availability – This rate is a voluntary rate available to any Lansing Board of Water & Light (BWL) customer at any Premises that qualifies for Electric Rate RES1 where separately metered Electric Vehicle Supply Equipment (EVSE) capable of providing Level 2 charging for plug-in electric motor vehicles is installed.

“EVSE” means a device or apparatus, including vehicle supply cable, connector, internal relays and controls designed specifically for the purpose of delivering energy from the premises wiring to a plug-in-electric motor vehicle. This equipment must meet or exceed all applicable codes, standards, and practices.

“Level 2 Charging” means providing 208 – 240 volt single phase alternating current energy to an onboard charger of an electric motor vehicle.

Nature of Service - The service is alternating current, 60 hertz, single phase, 208 to 240 nominal volts, Level 2 Charging as defined. However, the new circuit protective device rating shall not to exceed 60 amperes.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge	\$5.00	Per Month
Commodity Charge		
Off-Peak Summer	\$0.10760	Per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak Summer	\$0.26380	Per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak Winter	\$0.10760	Per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak Winter	\$0.15660	Per kWh for all On-Peak kWh between October 1 and May 31

Billing

- Schedule of On-Peak and Off-Peak Hours** - The following schedule shall apply Monday through Friday, including weekday U.S. Holidays when applicable. Saturday and Sunday are Off-Peak. Designated NERC/MISO weekday holidays, as shown in the Rules and Regulations, will be considered Off-Peak.
On-Peak Hours: 1:00 PM to 8:00 PM
Off-Peak Hours: 8:00 PM to 1:00 PM
- Minimum Bill** - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.
- Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
- Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
- Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.

Service

Availability - This rate is closed to new Lansing Board of Water & Light (BWL) customers and only available to any single-family dwelling or multifamily dwelling of four units or less when the entire electric service requirements are supplied at one Premises through one non-transmitting meter that elected to opt-out of advanced meters prior to July 1, 2022. Requirements or eligibility of the advanced meter opt-out program are stated in the Rules and Regulations. Service to appurtenant buildings may be taken through the same meter.

Service under this rate is not available when a portion of the dwelling or an appurtenant building is used for commercial, industrial, or resale purposes unless the wiring is so arranged that service for residential and non-residential purposes are metered separately on separate Accounts.

Nature of Service - The service is alternating current, 60 hertz, single-phase, 120/240 nominal volts.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge	\$23.00	Per Month
Commodity Charge		
Summer months of June through September	0.16091	Per kWh for the first 500 kWh
	0.16642	Per kWh for all kWh over 500 kWh
Winter months of October through May	0.16091	Per kWh for the first 500 kWh
	0.16642	Per kWh for all kWh over 500 kWh

Billing

1. **Opt-Out Fees** - The Advanced Meter Opt-Out Fee is \$15 per month for electric service.
2. **Minimum Bill** - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.
3. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
4. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
5. **Rules and Regulations** - Service under this rate is governed by the *BWL Electric Rules and Regulations*, which are incorporated by reference.

Service

Availability - This rate is closed to new Lansing Board of Water & Light (BWL) customers and only available to any single family dwelling or multifamily dwelling of four units or less when the entire electric service requirements are supplied at one Premises through one non-transmitting meter who elected to enroll in this rate prior to November 1, 2022 and who elected to opt-out of advanced meters prior to July 1, 2022. Requirements for eligibility of the advanced meter opt-out program are stated in the Rules and Regulations. The customer must be 65 years of age or older and the head of the household being served. Service to appurtenant buildings may be taken through the same meter.

Service under this rate is not available when a portion of the dwelling or an appurtenant building is used for commercial, industrial, or resale purposes unless the wiring is so arranged that service for residential and non-residential purposes are metered separately on separate Accounts.

Nature of Service - The service is alternating current at 60 hertz, single-phase, 120/240 nominal volts.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge	\$17.75	Per Month
Commodity Charge		
Block 1	\$0.11367	Per kWh for the first 300 kWh
Block 2	\$0.19310	Per kWh for all kWh over 300 kWh

Billing

1. **Opt-Out Fees** - The Advanced Meter Opt-Out Fee is \$15 per month for electric service.
2. **Minimum Bill** - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.
3. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
4. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
5. **Rules and Regulations** - Service under this rate is governed by the *BWL Electric Rules and Regulations*, which are incorporated by reference.

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer desiring secondary voltage service for any purpose when supplied at one Premises through one meter. This rate is not available for emergency or standby services.

Nature of Service - The service is alternating current at 60 hertz, single-phase. The secondary voltage is determined by the BWL.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge	\$38.50	Per Month
Commodity Charge		
Summer months of June through September	\$0.16170	Per kWh for all kWh
Winter months of October through May	\$0.15708	Per kWh for all kWh

Billing

1. **Minimum Bill** - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.
2. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
3. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution or sale of electric power, will be in addition to the rates set forth herein.
4. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.
5. **Metering** - Where the BWL elects to measure the service on the primary side of the transformers, the metered kWh thus measured will be reduced by 3% for billing purposes to adjust for transformer losses. Where the customer receives service through more than one meter, the consumption as registered by the different meters will not be combined for billing purposes but will be computed and billed separately.

Service

Availability - This rate is available to any Lansing Board of Water & Lights (BWL) customer desiring secondary voltage service for any purpose when supplied at one Premises through one meter. This rate is not available for emergency or standby services.

Nature of Service - The service is alternating current at 60 hertz, single-phase. The secondary voltage is determined by the BWL.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service	\$38.50	Per Month
Commodity Charge		
Off-Peak Summer	\$0.14140	Per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak Summer	\$0.30318	Per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak Winter	\$0.14365	Per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak Winter	\$0.19367	Per kWh for all On-Peak kWh between October 1 and May 31

Billing

- Minimum Bill** - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.
- Schedule of On-Peak and Off-Peak Hours** - The following schedule shall apply Monday through Friday, including weekday U.S. Holidays when applicable. Saturday and Sunday are Off-Peak. Designated NERC/MISO weekday holidays, as shown in the Rules and Regulations, will be considered Off-Peak.
On-Peak Hours: 10:00 AM to 6:00 PM
Off-Peak Hours: 6:00 PM to 10:00 AM
- Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
- Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
- Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.
- Metering** - Where the BWL elects to measure the service on the primary side of the transformers, the metered kWh thus measured will be reduced by 3% for billing purposes to adjust for transformer losses. Where the customer receives service through more than one meter, the consumption as registered by the different meters will not be combined for billing purposes but will be computed and billed separately.

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer desiring secondary voltage service for any purpose when supplied at one Premises through one metering installation. This rate is not available for emergency or standby services. Effective October 1, 2022, customers requesting transformer capacity greater than 1,500 kVa or service sizes larger than 3,000 amps will be required to take primary voltage on a separate rate.

Nature of Service - The service is alternating current, 60 hertz, three-phase. The secondary voltage is determined by the BWL.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge	\$75.00	Per Month
Capacity Charge	\$15.50	Per kW for all kW above 15kW
Commodity Charge		
Summer months of June through September	\$0.14910	Per kWh for 0-5,000 kWh
	\$0.11980	Per kWh for over 5,000 kWh
Winter months of October through May	\$0.14360	Per kWh for 0-5,000 kWh
	\$0.11540	Per kWh for over 5,000 kWh
Power Factor Charge		See Power Factor section below

Billing

1. **Minimum Bill** - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.
2. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
3. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
4. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.
5. **Maximum Demand** - The Maximum Demand shall be the kW supplied during the 15-minute period of maximum use during the billing month, but the Maximum Demand shall never be less than 50% of the highest Maximum Demand of the preceding 11 billing months.
6. **Metering** - Where the BWL elects to measure the service on the primary side of the transformer, the metered kW and kWh thus measured will be reduced by 3% for billing purposes to adjust for transformer losses. Where the customer receives service through more than one meter, the consumption as registered by the different meters will not be combined for billing purposes but will be computed and billed separately.

7. **Power Factor Charge** - This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. If the average Power Factor during the billing period is less than 0.900, a penalty will be applied to all commodity and capacity-based charges in accordance with the following table. A Power Factor less than 0.850 is not permitted and necessary corrective equipment must be installed by the customer. After six consecutive months below 0.850 Power Factor, the customer may be turned off until corrective equipment is installed.

Power Factor	Power Factor Penalty Charge
Greater than or equal to 0.900	0.0%
0.890 to 0.899	1.1%
0.880 to 0.889	2.3%
0.870 to 0.879	3.4%
0.860 to 0.869	4.7%
0.850 to 0.859	5.9%
Below 0.850	10.0%

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer desiring secondary voltage service for any purpose when supplied at one Premises through one metering installation. This rate is not available for emergency or standby services. Effective October 1, 2022, customers requesting transformer capacity greater than 1,500 kVa or service sizes larger than 3,000 amps will be required to take primary voltage on a separate rate.

Nature of Service - The service is alternating current, 60 hertz, three-phase. The secondary voltage is determined by the BWL.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge	\$75.00	Per Month
Capacity Charge	\$14.00	Per kW for all kW of Maximum Demand
Commodity Charge		
Off-Peak Summer	\$0.07420	Per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak Summer	\$0.27710	Per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak Winter	\$0.07680	Per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak Winter	\$0.15160	Per kWh for all On-Peak kWh between October 1 and May 31

Billing

- Minimum Bill** - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.
- Schedule of On-Peak and Off-Peak Hours** - The following schedule shall apply Monday through Friday, including weekday U.S. Holidays when applicable. Saturday and Sunday are Off-Peak. Designated NERC/MISO weekday holidays, as shown in the Rules and Regulations, will be considered Off-Peak.
On-Peak Hours: 10:00 AM to 6:00 PM
Off-Peak Hours: 6:00 PM to 10:00 AM
- Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
- Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
- Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.
- Maximum Demand** - The Maximum Demand shall be the kW supplied during the 15-minute period of maximum use during the billing month, but the Maximum Demand shall never be less than 50% of the highest Maximum Demand of the preceding 11 billing months.
- Metering** - Where the BWL elects to measure the service on the primary side of the transformer, the metered kW and kWh thus measured will be reduced by 3% for billing purposes to adjust for transformer losses. Where the customer receives service through more than one meter, the

consumption as registered by the different meters will not be combined for billing purposes but will be computed and billed separately.

8. **Power Factor Charge** - This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. If the average Power Factor during the billing period is less than 0.900, a penalty will be applied to all commodity and capacity-based charges in accordance with the following table. A Power Factor less than 0.850 is not permitted and necessary corrective equipment must be installed by the customer. After six consecutive months below 0.850 Power Factor, the customer may be turned off until corrective equipment is installed.

Power Factor	Power Factor Penalty Charge
Greater than or equal to 0.900	0.0%
0.890 to 0.899	1.1%
0.880 to 0.889	2.3%
0.870 to 0.879	3.4%
0.860 to 0.869	4.7%
0.850 to 0.859	5.9%
Below 0.850	10.0%

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer desiring secondary voltage service for the exclusive purpose of providing Electric Power to Electric Vehicle Supply Equipment (EVSE) when supplied through one metering installation. EVSE means a device or apparatus, including vehicle supply cable, connector, internal relays and controls designed specifically for the purpose of delivering energy from the premises wiring to a plug-in electric motor vehicle. This equipment must meet or exceed all applicable codes, standards, and practices. This rate is not available for emergency or standby services. Effective October 1, 2022, customers requesting transformer capacity greater than 1,500 kVa or service sizes larger than 3,000 amps will be required to take primary voltage on a separate rate.

Nature of Service - The service is alternating current, 60 hertz, three-phase. The secondary voltage is determined by the BWL. All kWh provided through this rate will be matched with renewable energy sources through the BWL's GreenWise Program.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge	\$75.00	Per Month
Capacity Charge	\$3.50	Per kW for all kW of Maximum Demand
Commodity Charge		
Off-Peak Summer	\$0.10500	Per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak Summer	\$0.27445	Per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak Winter	\$0.10650	Per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak Winter	\$0.14873	Per kWh for all On-Peak kWh between October 1 and May 31
Renewable Energy	\$0.01300	Per kWh for all kWh as of 10/1/2026 <i>Please see Voluntary Renewable Energy Rider for current pricing</i>
Power Factor Charge		See Power Factor section below

Billing

- Minimum Bill** - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.
- Schedule of On-Peak and Off-Peak Hours** - The following schedule shall apply Monday through Friday, including weekday U.S. Holidays when applicable. Saturday and Sunday are Off-Peak. Designated NERC/MISO weekday holidays, as shown in the Rules and Regulations, will be considered Off-Peak.
On-Peak Hours: 10:00 AM to 8:00 PM
Off-Peak Hours: 8:00 PM to 10:00 AM
- Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
- Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
- Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.

6. **Maximum Demand** - The Maximum Demand shall be the kW supplied during the 15-minute period of maximum use during the billing month but the Maximum Demand shall never be less than 50% of the highest Maximum Demand of the preceding 11 billing months.
7. **Metering** - Where the BWL elects to measure the service on the secondary side of the transformers, the metered kW and kWh thus measured will be increased by 3% for billing purposes to adjust for transformer losses. Where the customer receives service through more than one meter, consumption as registered by the different meters will not be combined for billing purposes but will be billed and computed separately.
8. **Power Factor Charge** - This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar hours and Kilowatt hours during the billing period. The calculated ratio of lagging Kilovar hours to Kilowatt hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. If the average Power Factor during the billing period is less than 0.900, a penalty will be applied to all commodity and capacity-based charges in accordance with the following table. A Power Factor less than 0.850 is not permitted and necessary corrective equipment must be installed by the customer. After six consecutive months below 0.850 Power Factor, the customer may be turned off until corrective equipment is installed.

Power Factor	Power Factor Penalty Charge
Greater than or equal to 0.900	0.0%
0.890 to 0.899	1.1%
0.880 to 0.889	2.3%
0.870 to 0.879	3.4%
0.860 to 0.869	4.7%
0.850 to 0.859	5.9%
Below 0.850	10.0%

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer desiring secondary voltage service for any purpose when supplied at one Premises through one metering installation. This rate is not available for emergency or standby services. Effective October 1, 2022, customers requesting transformer capacity greater than 1,500 kVa or service sizes larger than 3,000 amps will be required to take primary voltage on a separate rate.

Nature of Service - The service is alternating current, 60 hertz, three-phase. The secondary voltage is determined by the BWL.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge	\$75.00	Per Month
Capacity Charge	\$33.00	Per kW for all kW of Maximum Demand
Commodity Charge		
Summer Months of June through September	\$0.07770	Per kWh for all kWh
Winter Months of October through May	\$0.07610	Per kWh for all kWh
Power Factor Charge		See Power Factor section below

Billing

1. **Minimum Bill** - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.
2. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
3. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
4. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.
5. **Maximum Demand** - The Maximum Demand shall be the kW supplied during the 15-minute period of maximum use during the billing month but the Maximum Demand shall never be less than 50% of the highest Maximum Demand of the preceding 11 billing months.
6. **Metering** - Where the BWL elects to measure the service on the secondary side of the transformers, the metered kW and kWh thus measured will be increased by 3% for billing purposes to adjust for transformer losses. Where the customer receives service through more than one meter, consumption as registered by the different meters will not be combined for billing purposes but will be billed and computed separately.
7. **Power Factor Charge** - This rate requires a determination of the average Power Factor maintained by

the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. If the average Power Factor during the billing period is less than 0.900, a penalty will be applied to all commodity and capacity-based charges in accordance with the following table. A Power Factor less than 0.850 is not permitted and necessary corrective equipment must be installed by the customer. After six consecutive months below 0.850 Power Factor, the customer may be turned off until corrective equipment is installed.

Power Factor	Power Factor Penalty Charge
Greater than or equal to 0.900	0.0%
0.890 to 0.899	1.1%
0.880 to 0.889	2.3%
0.870 to 0.879	3.4%
0.860 to 0.869	4.7%
0.850 to 0.859	5.9%
Below 0.850	10.0%

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer with a dispatchable generation resource such as cogeneration or combined heat and power desiring primary voltage service for any purpose when supplied at one Premises through one metering installation (except as provided below for Multiple Premises Aggregation).

Nature of Service - The service is alternating current, 60 hertz, three-phase. The secondary voltage is determined by the BWL.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Capacity Charge		
On-Peak Billing Demand	\$24.73	Per kW for all kW of On-Peak Billing Demand
Maximum Demand	\$7.73	Per kW for all kW of Maximum Demand
Generation Contract Capacity	\$9.26	Per kW of nameplate capacity
Energy Charges:		
Summer Off-Peak	\$0.07800	Per kWh for all Off-Peak kWh between June 1 and September 30
Summer On-Peak	\$0.08250	Per kWh for all On-Peak kWh between June 1 and September 30
Winter Off-Peak	\$0.07800	Per kWh for all Off-Peak kWh between October 1 and May 31
Winter On-Peak	\$0.08000	Per kWh for all On-Peak kWh between October 1 and May 31
Power Factor Charge		See Power Factor section below

Billing

- Minimum Bill** - The Minimum Bill is the Generation Contract Capacity charge included in the Monthly Rate.
- Schedule of On-Peak and Off-Peak Hours** - The following schedule shall apply Monday through Friday, including weekday U.S. Holidays when applicable. Saturday and Sunday are Off-Peak. Designated NERC/MISO weekday holidays, as shown in the Rules and Regulations, will be considered Off-Peak.
On-Peak Hours: 10:00 AM to 6:00 PM
Off-Peak Hours: 6:00 PM to 10:00 AM
- Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
- Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
- Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.
- On-Peak Billing Demand** - The On-Peak Billing Demand shall be the kW supplied during the 15-minute period of maximum use during the On-Peak Period during the billing month.

7. **Maximum Demand** - The Maximum Demand shall be the kW supplied during the 15-minute period of maximum use during the billing month but the Maximum Demand shall never be less than 50% of the highest Maximum Demand of the preceding 11 billing months.
8. **Multiple Premises Aggregation** - The 15-minute period demands of multiple Premises of a customer may be summed for determination of the total On-Peak Billing Demand under the following conditions: (a) each Premises is billed under the same rate schedule; (b) the total On-Peak Billing Demand shall not be less than 5,000 kW; and (c) the customer shall agree to a service contract with the BWL for the customer's full electrical service requirements at the aggregated Premises for a period of not less than five (5) years. Aggregation shall be applicable for determination of the On-Peak Billing Demand only. All other charges, including the Basic Service Charge and Maximum Demand, shall apply to each Premises independently.
9. **Metering** - Where the BWL elects to measure the service on the secondary side of the transformers, the metered kW and kWh thus measured will be increased by 3% for billing purposes to adjust for transformer losses. Where the customer receives service through more than one meter, consumption as registered by the different meters will not be combined for billing purposes but will be billed and computed separately.
10. **Power Factor Charge** - This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. If the average Power Factor during the billing period is less than 0.900, a penalty will be applied to all commodity and capacity-based charges in accordance with the following table. A Power Factor less than 0.850 is not permitted and necessary corrective equipment must be installed by the customer. After six consecutive months below 0.850 Power Factor, the customer may be turned off until corrective equipment is installed.

Power Factor	Power Factor Penalty Charge
Greater than or equal to 0.900	0.0%
0.890 to 0.899	1.1%
0.880 to 0.889	2.3%
0.870 to 0.879	3.4%
0.860 to 0.869	4.7%
0.850 to 0.859	5.9%
Below 0.850	10.0%

11. **Equipment Supplied by Customer** - The customer shall be responsible for furnishing, installing, and maintaining all necessary and approved transforming, controlling and protective equipment required for service beyond the BWL primary-voltage Service Location.
12. **Alternate Primary Source** - Should the customer request the BWL to provide an Alternate Primary Source as provided for in the Rules and Regulations for added reliability, the customer will be subject to a standby

charges for the ongoing operations and maintenance of the Alternate Primary Source of \$8.09 per kW of Maximum Demand.

13. **Dispatchable Generator Outages** - The BWL shall monitor outages via board-owned metering installed on the dispatchable generator. The number of unplanned outages extending more than one hour shall not exceed three in a single billing period. An unplanned outage is defined as any outage occurring without the customer having provided written notice to the contact listed in the Agreement for Parallel Operation three days before the outage occurs. In the event the dispatchable generator has three or more unplanned outages in the billing period, the customer shall be switched from the standby rate to the rate applicable for the customer's service.

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer desiring secondary voltage service for a fire pump at one Premises through one metering fire pump installation. This service is to be used exclusively for fire pump service. Effective October 1, 2022, customers requesting transformer capacity greater than 1,500 kVa or service sizes larger than 3,000 amps will be required to take primary voltage on a separate rate.

Nature of Service - The service is alternating current, 60 hertz, three-phase. The secondary voltage is determined by the BWL.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge	\$75.00	Per Month
Capacity Charge	\$1.45	Per kW for all kW of Maximum Demand
Commodity Charge		
Summer months of June through September	\$0.20300	Per kW for all kWh
Winter months of October through May	\$0.19880	Per kW for all kWh
Power Factor Charge		See Power Factor section below

Billing

1. **Minimum Bill** - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.
2. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
3. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
4. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.
5. **Maximum Demand** - The Maximum Demand shall be the kW supplied during the 15-minute period of maximum use during the billing month but the Maximum Demand shall never be less than 50% of the highest Maximum Demand of the preceding 11 billing months.
6. **Metering** - Where the BWL elects to measure the service on the secondary side of the transformers, the metered kW and kWh thus measured will be increased by 3% for billing purposes to adjust for transformer losses. Where the customer receives service through more than one meter, consumption as registered by the different meters will not be combined for billing purposes but will be billed and computed separately.
7. **Power Factor Charge** - This rate requires a determination of the average Power Factor maintained by

the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar hours and Kilowatt hours during the billing period. The calculated ratio of lagging Kilovar hours to Kilowatt hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. If the average Power Factor during the billing period is less than 0.900, a penalty will be applied to all commodity and capacity-based charges in accordance with the following table. A Power Factor less than 0.850 is not permitted and necessary corrective equipment must be installed by the customer. After six consecutive months below 0.850 Power Factor, the customer may be turned off until corrective equipment is installed.

Power Factor	Power Factor Penalty Charge
Greater than or equal to 0.900	0.0%
0.890 to 0.899	1.1%
0.880 to 0.889	2.3%
0.870 to 0.879	3.4%
0.860 to 0.869	4.7%
0.850 to 0.859	5.9%
Below 0.850	10.0%

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer desiring primary voltage service for any purpose when supplied at one Premises through one metering installation (except as provided below for Multiple Premises Aggregation). This rate is not available for emergency or standby services.

Nature of Service - The service is alternating current, 60 hertz, three-phase. The primary voltage is determined by the BWL.

Rates

Monthly Rate- Shall be computed in accordance with the following charge:

Basic Service Charge		
Per Service	\$340.00	Per Month
Capacity Charge		
On-Peak Billing Demand	\$17.00	Per kW for all kW of On-Peak Billing
Maximum Demand	\$7.00	Per kW for all of Maximum Demand
Commodity Charge		
Off-Peak Summer	\$0.07626	Per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak Summer	\$0.08069	Per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak Winter	\$0.07626	Per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak Winter	\$0.07828	Per kWh for all On-Peak kWh between October 1 and May 31
Power Factor Charge	See Power Factor Section Below	

Billing

- Minimum Bill** - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.
- Schedule of On-Peak and Off- Peak Hours** - The following schedule shall apply Monday through Friday, including weekday U.S. Holidays when applicable. Saturday and Sunday are Off-Peak. Designated NERC/MISO weekday holidays, as shown in the Rules and Regulations, will be considered Off-Peak.
On-Peak Hours: 10:00 AM to 6:00 PM
Off-Peak Hours: 6:00 PM to 10:00 AM
- Fee and Tax Adjustment** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
- Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.
- On-Peak Billing Demand** - The On-Peak Billing Demand shall be the kW supplied during the 15-minute period of maximum use during the On-Peak Period during the billing month, but the On-Peak Billing Demand shall never be less than 50% of the highest On-Peak Billing Demand of the preceding 11 billing months.

6. **Maximum Demand** - The Maximum Demand shall be the kW supplied during the 15-minute period of maximum use during the billing month, whether on-peak or off-peak, but the Maximum Demand shall never be less than 50% of the highest Maximum Demand of the preceding 11 billing months.
7. **Multiple Premises Aggregation** - The 15-minute period demands of multiple Premises of a customer may be summed for determination of the total On-Peak Billing Demand under the following conditions: (a) each Premises is billed under the same rate schedule; (b) the total On-Peak Billing Demand shall not be less than 5,000 kW; and (c) the customer shall agree to a service contract with the BWL for the customer's full electrical service requirements at the aggregated Premises for a period of not less than five (5) years. Aggregation shall be applicable for determination of the On-Peak Billing Demand only. All other charges, including the Basic Service Charge and Maximum Demand, shall apply to each Premises independently.
8. **Metering** - Where the BWL elects to measure the service on the secondary side of the transformers, the metered kW and kWh thus measured will be increased by 3% for billing purposes to adjust for transformer losses. Where the customer receives service through more than one meter, consumption as registered by the different meters will not be combined for billing purposes but will be billed and computed separately except as provided for in Multiple Premises Aggregation.
9. **Power Factor Charge** - This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. If the average Power Factor during the billing period is less than 0.900, a penalty will be applied to all commodity and capacity-based charges in accordance with the following table. A Power Factor less than 0.850 is not permitted and necessary corrective equipment must be installed by the customer. After six consecutive months below 0.850 Power Factor, the customer may be turned off until corrective equipment is installed.

Power Factor	Power Factor Penalty Charge
Greater than or equal to 0.900	0.0%
0.890 to 0.899	1.1%
0.880 to 0.889	2.3%
0.870 to 0.879	3.4%
0.860 to 0.869	4.7%
0.850 to 0.859	5.9%
Below 0.850	10.0%

10. **Equipment Supplied by Customer** - The customer shall be responsible for furnishing, installing, and maintaining all necessary and approved transforming, controlling and protective equipment required for service beyond the BWL primary-voltage Service Location.



STANDARD LARGE COMMERCIAL & INDUSTRIAL ELECTRIC SERVICE

RATE CODE: LC1

11. **Alternate Primary Source** - Should the customer request the BWL to provide an Alternate Primary Source as provided for in the Rules and Regulations for added reliability, the customer will be subject to a standby charge for the ongoing operations and maintenance of the Alternate Primary Source of \$8.09 per kW of Maximum Demand.

Service

Availability – This rate is available to any Lansing Board of Water & Light (BWL) customer desiring primary voltage service for any purpose when supplied at one Premises through one metering installation. This rate is not available for emergency or standby services.

Nature of Service - The service is alternating current, 60 hertz, three-phase. The primary voltage is determined by the BWL.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge	\$340.00	Per Month
Capacity Charge	\$14.50	Per kW for all kW of Maximum Demand
Commodity Charge		
Off-Peak Summer	\$0.07858	Per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak Summer	\$0.30510	Per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak Winter	\$0.08146	Per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak Winter	\$0.16826	Per kWh for all On-Peak kWh between October 1 and May 31
Power Factor Charge		See Power Factor section below

Billing

- Minimum Bill** - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.
- Schedule of On-Peak and Off-Peak Hours** - The following schedule shall apply Monday through Friday, including weekday U.S. Holidays when applicable. Saturday and Sunday are Off-Peak. Designated NERC/MISO weekday holidays, as shown in the Rules and Regulations, will be considered Off-Peak.
On-Peak Hours: 10:00AM to 6:00PM
Off-Peak Hours: 6:00PM to 10:00AM
- Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
- Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
- Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.
- Maximum Demand** - The Maximum Demand shall be the kW supplied during the 15-minute period of maximum use during the billing month but the Maximum Demand shall never be less than 50% of the highest Maximum Demand of the preceding 11 billing months.
- Metering** - Where the BWL elects to measure the service on the secondary side of the transformers,

the metered kW and kWh thus measured will be increased by 3% for billing purposes to adjust for transformer losses. Where the customer receives service through more than one meter, consumption as registered by the different meters will not be combined for billing purposes but will be billed and computed separately.

8. **Power Factor Charge** - This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. If the average Power Factor during the billing period is less than 0.900, a penalty will be applied to all commodity and capacity-based charges in accordance with the following table. A Power Factor less than 0.850 is not permitted and necessary corrective equipment must be installed by the customer. After 6 consecutive months below 0.850 Power Factor, the customer may be turned off until corrective equipment is installed.

Power Factor	Power Factor Penalty Charge
Greater than or equal to 0.900	0.0%
0.890 to 0.899	1.1%
0.880 to 0.889	2.3%
0.870 to 0.879	3.4%
0.860 to 0.869	4.7%
0.850 to 0.859	5.9%
Below 0.850	10.0%

9. **Equipment Supplies by Customer** - The customer shall be responsible for furnishing, installing, and maintaining all necessary and approved transforming, controlling and protective equipment required for service beyond the BWL primary voltage Service Location.
10. **Alternate Primary Source** - Should the customer request the BWL to provide an Alternate Primary Source as provided for in the Rules and Regulations for added reliability, the customer will be subject to a standby charge for the ongoing operations and maintenance of the Alternate Primary Source of \$8.09 per kW of Maximum Demand.

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer desiring primary voltage service for the exclusive purpose of providing Electric Power to Electric Vehicle Supply Equipment (EVSE) when supplied through one metering installation.

“EVSE” means a device or apparatus, including vehicle supply cable, connector, internal relays and controls designed specifically for the purpose of delivering energy from the premises wiring to a plug-in-electric motor vehicle. This equipment must meet or exceed all applicable codes, standards, and practices. This rate is not available for emergency or standby services.

Nature of Service - The service is alternating current, 60 hertz, three-phase. The primary voltage is determined by the BWL. All kWh provided through this rate will be matched with renewable energy sources through the BWL’s GreenWise Program.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge	\$340.00	Per Month
Capacity Charge	\$2.70	Per kW for all kW of Maximum Demand
Commodity Charge		
Off-Peak Summer	\$0.11484	Per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak Summer	\$0.30504	Per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak Winter	\$0.11696	Per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak Winter	\$0.16602	Per kWh for all On-Peak kWh between October 1 and May 31
Renewable Energy	\$0.01300	Per kWh for all kWh as of 10/1/2026 <i>Please see Voluntary Renewable Energy Rider for Current Pricing</i>
Power Factor Charge		See Power Factor section below

Billing

- Minimum Bill** - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.
- Schedule of On-Peak and Off-Peak Hours** - The following schedule shall apply Monday through Friday, including weekday U.S. Holidays when applicable. Saturday and Sunday are Off-Peak. Designated NERC/MISO weekday holidays, as shown in the Rules and Regulations, will be considered Off-Peak.
On-Peak Hours: 10:00AM to 8:00PM
Off-Peak Hours: 8:00PM to 10:00AM
- Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
- Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
- Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.
- Maximum Demand** - The Maximum Demand shall be the kW supplied during the 15-minute period of Proposed

maximum use during the billing month but the Maximum Demand shall never be less than 50% of the highest Maximum Demand of the preceding 11 billing months.

7. **Metering** - Where the BWL elects to measure the service on the secondary side of the transformers, the metered kW and kWh thus measured will be increased by 3% for billing purposes to adjust for transformer losses. Where the customer receives service through more than one meter, consumption as registered by the different meters will not be combined for billing purposes but will be billed and computed separately.
8. **Power Factor Charge** - This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. If the average Power Factor during the billing period is less than 0.900, a penalty will be applied to all commodity and capacity-based charges in accordance with the following table. A Power Factor less than 0.850 is not permitted and necessary corrective equipment must be installed by the customer. After six consecutive months below 0.850 Power Factor, the customer may be turned off until corrective equipment is installed.

Power Factor	Power Factor Penalty Charge
Greater than or equal to 0.900	0.0%
0.890 to 0.899	1.1%
0.880 to 0.889	2.3%
0.870 to 0.879	3.4%
0.860 to 0.869	4.7%
0.850 to 0.859	5.9%
Below 0.850	10.0%

9. **Equipment Supplied by Customer** - The customer shall be responsible for furnishing, installing, and maintaining all necessary and approved transforming, controlling and protective equipment required for service beyond the BWL primary-voltage Service Location.
10. **Alternate Primary Source** - Should the customer request the BWL to provide an Alternate Primary Source as provided for in the Rules and Regulations for added reliability, the customer will be subject to a standby charge for the ongoing operations and maintenance of the Alternate Primary Source of \$8.09 per kW of Maximum Demand.

Service

Availability – This rate is available to any Lansing Board of Water & Light (BWL) customer desiring primary voltage service for any purpose when supplied at one Premises through one metering installation. This rate is not available for emergency or standby services.

Nature of Service - The service is alternating current, 60 hertz, three phase. The primary voltage is determined by the BWL.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge	\$340.00	Per Month
Capacity Charge		
On-Peak Billing Demand	\$32.50	Per kW for all kW of On-Peak Billing Demand
Maximum Demand	\$7.00	Per kW for all kW of Maximum Demand
Commodity Charge		
Summer months of June through September	\$0.05424	Per kWh for all kWh
Winter months of October through May	\$0.05025	Per kWh for all kWh
Power Factor Charge		See Power Factor section below

Billing

- Minimum Bill** - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.
- Schedule of On-Peak and Off-Peak Hours** - The following schedule shall apply Monday through Friday, including weekday U.S. Holidays when applicable. Saturday and Sunday are Off-Peak. Designated NERC/MISO weekday holidays, as shown in the Rules and Regulations, will be considered Off Peak.
On-Peak Hours: 10:00 AM to 6:00 PM
Off-Peak Hours: 6:00 PM to 10:00 AM
- Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
- Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
- Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.
- On-Peak Billing Demand** - The On-Peak Billing Demand shall be the kW supplied during the 15-minute period of maximum use during the On-Peak Period during the billing month, but the On-Peak Billing Demand shall never be less than 50% of the highest On-Peak Billing Demand of the preceding 11 billing months.
- Maximum Demand** - The Maximum Demand shall be the kW supplied during the 15-minute period of

maximum use during the billing month but the Maximum Demand shall never be less than 50% of the highest Maximum Demand of the preceding 11 billing months.

8. **Metering** - Where the BWL elects to measure the service on the secondary side of the transformers, the metered kW and kWh thus measured will be increased by 3% for billing purposes to adjust for transformer losses. Where the customer receives service through more than one meter, consumption as registered by the different meters will not be combined for billing purposes but will be billed and computed separately.
9. **Power Factor Charge** - This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilo-var-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilo-var-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. If the average Power Factor during the billing period is less than 0.900, a penalty will be applied to all commodity and capacity-based charges in accordance with the following table. A Power Factor less than 0.850 is not permitted and necessary corrective equipment must be installed by the customer. After six consecutive months below 0.850 Power Factor, the customer may be turned off until Corrective equipment is installed.

Power Factor	Power Factor Penalty Charge
Greater than or equal to 0.900	0.0%
0.890 to 0.899	1.1%
0.880 to 0.889	2.3%
0.870 to 0.879	3.4%
0.860 to 0.869	4.7%
0.850 to 0.859	5.9%
Below 0.850	10.0%

10. **Equipment Supplies by Customer** - The customer shall be responsible for furnishing, installing, and maintaining all necessary and approved transforming, controlling and protective equipment required for service beyond the BWL primary voltage Service Location.
11. **Alternate Primary Source** - Should the customer request the BWL to provide an Alternate Primary Source as provided for in the Rules and Regulations, for added reliability, the customer will be subject to a standby charge for the ongoing operations and maintenance of the Alternate Primary Source of \$8.09 per kW of Maximum Demand.

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer with a dispatchable generation resource such as cogeneration or combined heat and power desiring primary voltage service for any purpose when supplied at one Premises through one metering installation (except as provided below for Multiple Premises Aggregation).

Nature of Service - The service is alternating current, 60 hertz, three-phase. The secondary voltage is determined by the BWL.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Capacity Charge		
On-Peak Billing Demand	\$24.00	Per kW for all kW of On-Peak Billing Demand
Maximum	\$7.00	Per kW for all kW of Maximum Demand
Generation Contract Capacity	\$9.00	Per kW of nameplate capacity
Energy Charges:		
Summer Off-Peak	\$0.07626	Per kWh for all Off-Peak kWh between June 1 and September 30
Summer On-Peak	\$0.08069	Per kWh for all On-Peak kWh between June 1 and September 30
Winter Off-Peak	\$0.07626	Per kWh for all Off-Peak kWh between October 1 and May 31
Winter On-Peak	\$0.07828	Per kWh for all On-Peak kWh between October 1 and May 31
Power Factor Charge		See Power Factor section below

Billing

- Minimum Bill** - The Minimum Bill is the Generation Contract Capacity charge included in the Monthly Rate.
- Schedule of On-Peak and Off-Peak Hours** - The following schedule shall apply Monday through Friday, including weekday U.S. Holidays when applicable. Saturday and Sunday are Off-Peak. Designated NERC/MISO weekday holidays, as shown in the Rules and Regulations, will be considered Off-Peak.
On-Peak Hours: 10:00 AM to 6:00 PM
- Off-Peak Hours: 6:00 PM to 10:00 AM
- Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
- Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
- Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.
- On-Peak Billing Demand** - The On-Peak Billing Demand shall be the kW supplied during the 15-minute period of maximum use during the On-Peak Period during the billing month.

8. **Maximum Demand** - The Maximum Demand shall be the kW supplied during the 15-minute period of maximum use during the billing month but the Maximum Demand shall never be less than 50% of the highest Maximum Demand of the preceding 11 billing months.
9. **Multiple Premises Aggregation** - The 15-minute period demands of multiple Premises of a customer may be summed for determination of the total On-Peak Billing Demand under the following conditions: (a) each Premises is billed under the same rate schedule; (b) the total On-Peak Billing Demand shall not be less than 5,000 kW; and (c) the customer shall agree to a service contract with the BWL for the customer's full electrical service requirements at the aggregated Premises for a period of not less than five (5) years. Aggregation shall be applicable for determination of the On-Peak Billing Demand only. All other charges, including the Basic Service Charge and Maximum Demand, shall apply to each Premises independently.
10. **Metering** - Where the BWL elects to measure the service on the secondary side of the transformers, the metered kW and kWh thus measured will be increased by 3% for billing purposes to adjust for transformer losses. Where the customer receives service through more than one meter, consumption as registered by the different meters will not be combined for billing purposes but will be billed and computed separately.
11. **Power Factor Charge** - This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. If the average Power Factor during the billing period is less than 0.900, a penalty will be applied to all commodity and capacity-based charges in accordance with the following table. A Power Factor less than 0.850 is not permitted and necessary corrective equipment must be installed by the customer. After six consecutive months below 0.850 Power Factor, the customer may be turned off until corrective equipment is installed.

Power Factor	Power Factor Penalty Charge
Greater than or equal to 0.900	0.0%
0.890 to 0.899	1.1%
0.880 to 0.889	2.3%
0.870 to 0.879	3.4%
0.860 to 0.869	4.7%
0.850 to 0.859	5.9%
Below 0.850	10.0%

12. **Equipment Supplied by Customer** - The customer shall be responsible for furnishing, installing, and maintaining all necessary and approved transforming, controlling and protective equipment required for service beyond the BWL primary-voltage Service Location.



STANDBY LARGE COMMERCIAL & INDUSTRIAL ELECTRIC RATE

RATE CODE: LC1STBY

13. **Alternate Primary Source** - Should the customer request the BWL to provide an Alternate Primary Source as provided for in the Rules and Regulations for added reliability, the customer will be subject to a standby charge for the ongoing operations and maintenance of the Alternate Primary Source of \$8.09 per kW of Maximum Demand.
14. **Dispatchable Generator Outages** - The BWL shall monitor outages via BWL-owned metering installed on the dispatchable generator. The number of unplanned outages extending more than one hour shall not exceed three in a single billing period. An unplanned outage is defined as any outage occurring without the customer having provided written notice to the contact listed in the Agreement for Parallel Operation three days before the outage occurs. In the event the dispatchable generator has three or more unplanned outages in the billing period, the customer shall be switched from the standby rate to the rate applicable for the customer's service.

Service

Availability – This rate is available to any Lansing Board of Water & Light (BWL) customer desiring primary voltage service through a dedicated substation for any purpose when supplied at one Premises through one metering installation (except as provided below for Multiple Premises Aggregation). This rate is not available for emergency or standby services.

The customer must agree to a service contract with the BWL for the customer's entire electric service requirements at the applicable Premises for a period of not less than ten years. If the customer ceases operation before the completion of the initial service contract term, the customer shall pay the remaining net book value for any infrastructure investments made specifically for the customer as specified in the service contract.

Nature of Service - The service is alternating current, 60 hertz, three-phase. The primary voltage is determined by the BWL.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge	\$545.00	Per Month
Capacity Charge		
On-Peak Billing Demand	\$19.00	Per kW for all kW of On-Peak Billing Demand
Maximum Demand	\$3.25	Per kW for all kW of Maximum Demand
Commodity Charge		
Off-Peak Summer	\$0.07851	Per kWh for all Off-Peak kWh between June 1 and September 30
On-Peak Summer	\$0.08427	Per kWh for all On-Peak kWh between June 1 and September 30
Off-Peak Winter	\$0.07741	Per kWh for all Off-Peak kWh between October 1 and May 31
On-Peak Winter	\$0.08146	Per kWh for all On-Peak kWh between October 1 and May 31
Power Factor Charge		See Power Factor section below

Billing

- Minimum Bill** - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.
- Schedule of On-Peak and Off-Peak Hours** - The following schedule shall apply Monday through Friday, including weekday U.S. Holidays when applicable. Saturday and Sunday are Off-Peak. Designated NERC/MISO weekday holidays, as shown in the Rules and Regulations, will be considered Off-Peak.
On-Peak Hours: 10:00 AM to 6:00 PM
Off-Peak Hours: 6:00 PM to 10:00 AM
- Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
- Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
- Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.

6. **On-Peak Billing Demand** - The On-Peak Billing Demand shall be the kW supplied during the 15-minute period of maximum use during the On-Peak Period during the billing month, but the On-Peak Billing Demand shall never be less than 50% of the highest On-Peak Billing Demand of the preceding 11 billing Months.
7. **Maximum Demand** - The Maximum Demand shall be the kW supplied during the 15-minute period of maximum use during the billing month, but the Maximum Demand shall never be less than 50% of the highest Maximum Demand of the preceding 11 billing months.
8. **Multiple Premises Aggregation** - The 15-minute period demands of multiple Premises of a customer may be summed for determination of the total On-Peak Billing Demand under the following conditions: (a) each Premises is billed under the same rate schedule; and (b) the total On-Peak Billing Demand shall not be less than 25,000 kW. Aggregation shall be applicable for determination of the On-Peak Billing Demand only. All other charges, including the Basic Service Charge and Maximum Demand, shall apply to each Premises independently.
9. **Metering** - Where the BWL elects to measure the service on the primary side of the transformer, the metered kW and kWh thus measured will be reduced by 3% for billing purposes to adjust for transformer losses. Where the customer receives service through more than one meter, the consumption as registered by the different meters will not be combined for billing purposes but will be computed and billed separately.
10. **Power Factor Charge** - This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilovar-hours to Kilowatt-hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. If the average Power Factor during the billing period is less than 0.900, a penalty will be applied to all commodity and capacity-based charges in accordance with the following table. A Power Factor less than 0.850 is not permitted and necessary corrective equipment must be installed by the customer. After six consecutive months below 0.850 Power Factor, the customer may be turned off until corrective equipment is installed.

Power Factor	Power Factor Penalty Charge
Greater than or equal to 0.950	0.0%
0.940 to 0.949	1.1%
0.930 to 0.939	2.2%
0.920 to 0.929	3.3%
0.910 to 0.919	4.4%
0.900 to 0.909	5.6%
0.890 to 0.899	6.7%
0.880 to 0.889	8.0%
0.870 to 0.879	9.2%

0.860 to 0.869	10.5%
0.850 to 0.859	11.8%
Below 0.850	15.0%

11. **Equipment Supplied by Customer** - The customer shall be responsible for furnishing, installing, and maintaining all necessary and approved transforming, controlling and protective equipment required for service beyond the BWL primary voltage Service Location.
12. **Alternate Primary Source** - Should the customer request the BWL to provide an Alternate Primary Source as provided for in the Rules and Regulations for added reliability, the customer will be subject to a standby charge for the ongoing operations and maintenance of the Alternate Primary Source of \$2.21 per kW of Maximum Demand.

Service

Availability – This rate is available to any Lansing Board of Water & Light (BWL) customer desiring primary voltage service through a dedicated substation for any purpose when supplied at one Premises through one metering installation. This rate is not available for emergency or standby services.

The customer must agree to a service contract with the BWL for the customer's entire electric service requirements at the applicable Premises for a period of not less than ten years. If the customer ceases operation before the completion of the initial service contract term, the customer shall pay the remaining net book value for any infrastructure investments made specifically for the customer as specified in the service contract.

Nature of Service - The service is alternating current, 60 hertz, three phase. The primary voltage is determined by the BWL.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge	\$545.00	Per Month
Capacity Charge		
On-Peak Billing Demand	\$32.50	Per kW for all kW of On-Peak Billing Demand
Maximum Demand	\$7.00	Per kW for all kW of Maximum Demand
Commodity Charge		
Summer months of June through September	\$0.05466	Per kWh for all kWh
Winter months of October through May	\$0.05014	Per kWh for all kWh
Power Factor Charge		See Power Factor section below

Billing

- Minimum Bill** - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.
- Schedule of On-Peak and Off-Peak Hours** - The following schedule shall apply Monday through Friday, including weekday U.S. Holidays when applicable. Saturday and Sunday are Off-Peak. Designated NERC/MISO weekday holidays, as shown in the Rules and Regulations, will be considered Off-Peak.
On-Peak Hours: 10:00 AM to 6:00 PM
Off-Peak Hours: 6:00 PM to 10:00 AM
- Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
- Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
- Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.

6. **On-Peak Billing Demand** - The On-Peak Billing Demand shall be the kW supplied during the 15-minute period of maximum use during the On-Peak Period during the billing month, but the On-Peak Billing Demand shall never be less than 50% of the highest On-Peak Billing Demand of the preceding 11 billing months.
7. **Maximum Demand** - The Maximum Demand shall be the kW supplied during the 15-minute period of maximum use during the billing month but the Maximum Demand shall never be less than 50% of the highest Maximum Demand of the preceding 11 billing months.
8. **Metering** - Where the BWL elects to measure the service on the secondary side of the transformers, the metered kW and kWh thus measured will be increased by 3% for billing purposes to adjust for transformer losses. Where the customer receives service through more than one meter, consumption as registered by the different meters will not be combined for billing purposes but will be billed and computed separately.
9. **Power Factor Charge** - This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilo-var-hours and Kilowatt-hours during the billing period. The calculated ratio of lagging Kilo-var-hours to Kilowatt hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. If the average Power Factor during the billing period is less than 0.900, a penalty will be applied to all commodity and capacity-based charges in accordance with the following table. A Power Factor less than 0.850 is not permitted and necessary corrective equipment must be installed by the customer. After six consecutive months below 0.850 Power Factor, the customer may be turned off until corrective equipment is installed.

Power Factor	Power Factor Penalty Charge
Greater than or equal to 0.950	0.0%
0.940 to 0.949	1.1%
0.930 to 0.939	2.2%
0.920 to 0.929	3.3%
0.910 to 0.919	4.4%
0.900 to 0.909	5.6%
0.890 to 0.899	6.7%
0.880 to 0.889	8.0%
0.870 to 0.879	9.2%
0.860 to 0.869	10.5%
0.850 to 0.859	11.8%
Below 0.850	15.0%

10. **Equipment Supplies by Customer** - The customer shall be responsible for furnishing, installing, and maintaining all necessary and approved transforming, controlling and protective equipment required for service beyond the BWL primary voltage Service Location.



HIGH LOAD FACTOR EXTRA LARGE INDUSTRIAL ELECTRIC SERVICE

RATE CODE: XLHLF

11. **Alternate Primary Source** - Should the customer request the BWL to provide an Alternate Primary Source as provided for in the Rules and Regulations for added reliability, the customer will be subject to a standby charge for the ongoing operations and maintenance of the Alternate Primary Source of \$2.21 per kW of Maximum Demand,

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer with an incremental load of 30MW or more desiring primary voltage service through a dedicated substation for any purpose when supplied at one Premises through one metering installation. This rate is not available to a new customer resulting from a change in ownership of an existing Premises served by the BWL. This rate is not available for emergency service or standby services.

The customer must agree to a service contract with the BWL for the customer's full electric service requirements at the applicable Premises for a period of not less than fifteen years. If the customer ceases operations or requests disconnection before the completion of the initial service contract term, the customer shall pay the remaining net book value for any infrastructure investments made specifically for the customer as specified in the service contract.

The customer shall be billed under this rate schedule beginning the date Electric Power is delivered through the dedicated substation. Electric Power used during the construction of the customer's facilities before Electric Power is delivered through the dedicated substation will be billed on the applicable primary or secondary voltage rate schedule. The customer must achieve its contracted load within five (5) years from the effective date of the service contract. Should the customer not achieve its contractual load estimate, the customer will be placed on the applicable rate schedule.

Nature of Service - The service is alternating current, 60 hertz, three-phase. The primary voltage is determined by the BWL.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Billing Determinant	Description	Example
Monthly Fixed Charge	Fixed Charge for billing customer service support and metering	
Power Supply Capacity Charge	MISO Planning Resource Auction clearing price for all kW of On-Peak Billing Demand	\$51,400 / MW yr @ 90% LF = \$6.52/MWh
Power Supply Transmission Charge	METC Joint Zone Rates for applicable schedules for all kW of On-Peak Billing Demand	\$75,000 / MW yr @ 90% LF = \$9.51/MWh
Energy Charge	MISO Real Time Locational Marginal Price (LMP) for CONS.LANS node for all kWh	\$30.00 / MWh
Facilities Operation & Maintenance Charge	Incremental and Replacement Generation, Transmission, & Distribution Facilities Charge	
Incremental Transmission & Distribution Facilities Charge	Per service contract terms for the incremental transmission & distribution facilities provided by the BWL	
System Contribution Charge	15% of total charges from the above pricing components	\$46.03 x 15% = \$6.90 / MWh
Total = \$50.63 / MWh or 5.06 cents / kWh		
Power Factor Charge	See the Power Factor section below	

Billing

1. **Minimum Bill** - The Minimum Bill is based on the minimum obligation as stated in the contract.
2. **Schedule of On-Peak and Off-Peak Hours** - The following schedule shall apply Monday through Friday, including weekday U.S. Holidays when applicable. Saturday and Sunday are Off Peak. Designated NERC/MISO weekday holidays, as shown in the Rules and Regulations, will be considered Off Peak.
On-Peak Hours: 7:00 AM to 11:00 PM
Off-Peak Hours: 11:00 PM to 7:00 AM
3. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
4. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or production, distribution, or sale of electric power, will be in addition to the rates set forth here
5. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.
6. **On-Peak Billing Demand** - The On-Peak Billing Demand shall be the kW supplied during the 15-minute period of maximum use during the On-Peak Period during the billing month, but the On-Peak Billing Demand shall never be less than 100% of the highest On-Peak Billing Demand of the preceding 11 billing months.
7. **Metering** - Where the BWL elects to measure the service on the secondary side of the substation transformers, the metered kW and kWh thus measured will be increased by 3% for billing purposes to adjust for transformer losses. Where the customer receives service through more than one meter, consumption as registered by the different meters will not be combined for billing purposes but will be billed and computed separately.
8. **Power Factor Charge** - This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar hours and Kilowatt hours during the billing period. The calculated ratio of lagging Kilovar hours to Kilowatt hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. If the average Power Factor during the billing period is less than 0.950, a penalty will be applied to all power supply and energy based charges in accordance with the following table. A Power Factor less than 0.850 is not permitted and necessary corrective equipment must be installed by the customer. After six consecutive months with a Power Factor below 0.850, the customer may be turned off until corrective equipment is installed.

Power Factor	Power Factor Penalty Charge
Greater than or equal to 0.950	0.0%
0.940 to 0.949	1.1%
0.930 to 0.939	2.2%
0.920 to 0.929	3.3%
0.910 to 0.919	4.4%
0.900 to 0.909	5.6%
0.890 to 0.899	6.7%
0.880 to 0.889	8.0%
0.870 to 0.879	9.2%
0.860 to 0.869	10.5%
0.850 to 0.859	11.8%
Below 0.850	15.0%

9. **Equipment Supplied by Customer** - The customer shall be responsible for furnishing, installing, and maintaining all necessary and approved transforming, controlling and protective equipment required for service beyond the BWL primary voltage Service Location.
10. **Alternate Primary Source** - Should the customer request the BWL to provide an Alternate Primary Source as provided for in the Rules and Regulations for added reliability, the customer will be subject to a standby charge for the ongoing operations and maintenance of the Alternate Primary Source of \$2.21 per kW of Maximum Demand.
11. **Resale of Electric Power** - This rate is not eligible for resale of electric power as provided for in the Rules and Regulations.

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer with incremental load of 30MW or more desiring primary voltage primary voltage service through a dedicated substation for any purpose when supplied at one Premises through one metering installation. This rate is not available to a new customer resulting from a change in ownership of an existing premises served by the BWL. This rate is not available for emergency or standby services.

The customer must agree to a service contract with the BWL for the customer's full electric service requirements at the applicable Premises for a period of not less than fifteen years. If the customer ceases operation or requests disconnection before the completion of the initial service contract term, the customer shall pay the remaining net book value for any infrastructure investments made specifically for the customer as specified in the service contract.

The customer shall be billed under this rate schedule beginning the date electric power is delivered through the dedicated substation. Electric Power used during the construction of the customer's facilities before Electric Power is delivered through the dedicated substation will be billed on the applicable primary or secondary voltage rate schedule. The customer must achieve its contracted load within five years from the effective date of the service contract. Should the customer not achieve its contractual load estimate, the customer will be placed on the applicable rate schedule.

Nature of Service - The service is alternating current, 60 hertz, three phase. The primary voltage is determined by the BWL.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge	\$5,400.00	Per Month
Capacity Charge		
On-Peak Billing Demand	\$7.65	Per kW for all kW of On-Peak Billing Demand
Maximum Demand	\$5.95	Per kW for all kW of Maximum Demand
Incremental Transmission & Distribution Facilities Charge		Per Service contract terms for the incremental transmission & distribution facilities provided by the BWL
Commodity Charge		
All Energy	\$0.05130	Per kWh for all kWh
Power Factor Charge		See Power Factor section below

Billing

- Minimum Bill** - The Minimum Bill is based on 30MW of On-Peak Billing Demand at the contractual load factor estimate for all billing determinants above one, once the 5-year initial term has completed.
- Schedule of On-Peak and Off-Peak Hours** - The following schedule shall apply Monday through Friday, including weekday U.S. Holidays when applicable. Saturday and Sunday are off-peak. Designated NERC/MISO weekday holidays, as shown in the Rules and Regulations, will be considered Off Peak.
On-Peak Hours: 10:00 AM to 6:00 PM
Off-Peak Hours: 6:00 PM to 10:00 AM
- Surcharges and Riders** – Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule

4. **Fee and Tax Adjustment** – Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
5. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.
6. **On-Peak Billing Demand** - The On-Peak Billing Demand shall be the kW supplied during the 15-minute period of maximum use during the On-Peak Period during the billing month, but the On-Peak Billing Demand shall never be less than 50% of the highest On-Peak Billing Demand of the preceding 11 billing months.
7. **Maximum Demand** - The Maximum Demand shall be the kW supplied during the 15-minute period of maximum use during the billing month but the Maximum Demand shall never be less than 50% of the highest Maximum Demand of the preceding 11 billing months.
8. **Metering** - Where the BWL elects to measure the service on the secondary side of the transformers, the metered kW and kWh thus measured will be increased by 3% for billing purposes to adjust for transformer losses. Where the customer receives service through more than one meter, consumption as registered by the different meters will not be combined for billing purposes but will be billed and computed separately.
9. **Power Factor Charge** - This rate requires a determination of the average Power Factor maintained by the customer during the billing period. Such average Power Factor shall be determined through metering of lagging Kilovar hours and Kilowatt hours during the billing period. The calculated ratio of lagging Kilovar hours to Kilowatt hours shall then be converted to the average Power Factor for the billing period by using the appropriate conversion factor. If the average Power Factor during the billing period is less than 0.900, a penalty will be applied to all commodity and capacity based charges in accordance with the following table. A Power Factor less than 0.850 is not permitted and necessary corrective equipment must be installed by the customer. After six consecutive months below 0.850 Power Factor, the customer may be turned off until corrective equipment is installed.

Power Factor	Power Factor Penalty Charge
Greater than or equal to 0.950	0.0%
0.940 to 0.949	1.1%
0.930 to 0.939	2.2%
0.920 to 0.929	3.3%
0.910 to 0.919	4.4%
0.900 to 0.909	5.6%
0.890 to 0.899	6.7%
0.880 to 0.889	8.0%
0.870 to 0.879	9.2%



HIGH LOAD FACTOR ECONOMIC DEVELOPMENT INDUSTRIAL ELECTRIC SERVICE

RATE CODE: EDHLF

0.860 to 0.869	10.5%
0.850 to 0.859	11.8%
Below 0.850	15.0%

10. **Equipment Supplied by Customer** - The customer shall be responsible for furnishing, installing, and maintaining all necessary and approved transforming, controlling and protective equipment required for service beyond the BWL primary voltage Service Location.
11. **Alternate Primary Source** - Should the customer request the BWL to provide an Alternate Primary Source as provided for in the Rules and Regulations for added reliability, the customer will be subject to a standby charge for the ongoing operations and maintenance of the Alternate Primary Source of \$2.21 per kW of Maximum Demand.
12. **Resale of Electric Power** - This rate is not eligible for resale of electric power as provided for in the Rules and Regulations.

Service

Availability - Available to any political subdivision or agency of the State of Michigan for street lighting service for any system consisting of one or more luminaires where the Lansing Board of Water & Light (BWL) has an existing distribution system with secondary voltage available. Luminaires may be installed with no limitations as to spacing between luminaires. Where an overhead line extension is required to serve one or more luminaires, the BWL will furnish 350 linear feet of line extension per luminaire served from such extension.

Nature of Service - The BWL will furnish, install, own, operate, and maintain all equipment comprising the street lighting system, and supply the unmetered energy. The BWL reserves the right to furnish service from either a series or multiple system or both.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

LED Decorative Luminaire	
6,250 Luminaire	\$20.38
7,500 Luminaire	\$22.50
10,000 Luminaire	\$24.64
LED End Mount Luminaire	
6,250 Luminaire	\$12.87
7,500 Luminaire	\$15.85
10,000 Luminaire	\$23.52
LED Flood Luminaire	
6,250 Luminaire	\$11.85
7,500 Luminaire	\$17.38
10,000 Luminaire	\$24.64

Plus, an additional monthly charge, depending on the type of installation of:

Wood Pole Overhead Service	\$8.46
Wood Pole Underground Service	\$12.99
Concrete Pole Overhead Service	\$19.05
Concrete Pole Underground Service	\$22.07
Post Top Concrete	\$14.08
Historic Single Top	\$50.18
Large Historic Dual Top	\$89.02
Small Historic Dual Top	\$50.18
Wall/Tunnel 8760 Hours	\$12.37
Wall/Tunnel 4200 Hours	\$15.70
Bollard	\$43.27

Note: Luminaires installed on existing poles will be charged only the applicable rate for the luminaire. None of the additional charges above will be applied.

Billing

1. **Customer Contribution** - The monthly rates are based on fixtures normally stocked by the BWL and

installed utilizing normal construction techniques. The BWL may, at its option, upon customer request install a street lighting system not covered by the rates above. Such requests shall be subject to the terms and conditions of Electric Rate SL2.

2. **Unit Replacement** - The BWL may, at its option, upon customer request replace existing streetlight units. After installation, the customer shall make a one- time contribution equal to the undepreciated value of the unit plus the cost of removal.
3. **Surcharge and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
4. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
5. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.

Service

Availability - Available to any political subdivision or agency of the State of Michigan for nonstandard Lansing Board of Water & Light (BWL) street lighting service for any system consisting of one or more luminaires where the BWL has an existing distribution system with secondary voltage available.

Nature of Service - The BWL will furnish, install, own, operate, and maintain all equipment comprising the street lighting system, and supply the unmetered energy. The BWL reserves the right to furnish service from either a series or multiple system or both.

Rates

Annual Rate - The annual rate per luminaire with fixture and setting, payable in twelve monthly installments, shall consist of an annual energy charge and an annual facilities charge, as set forth below:

LED Luminaire	\$0.54	Per 100 luminaires of rated luminaire output
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Billing

1. **Annual Facilities Charge** - The Annual Rate to recover the cost of luminaires, poles, attachments, and other equipment installed to provide service under this rate schedule, including the total facilities cost less any customer contributions, projected annual maintenance cost, and return on investment. The annual facilities charge for each luminaire and setting will be specified in the service contracts with each customer.
2. **Unit Replacement** - The BWL may, at its option, upon customer request replace existing street light units. After installation, the customer shall make a one time contribution equal to the undepreciated value of the unit plus the cost of removal.
3. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
4. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
5. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.

Service

Availability - Available to any political subdivision or agency of the State of Michigan for street lighting service for any system consisting of one or more luminaires where the Lansing Board of Water & Light (BWL) has an existing distribution system available.

Effective March 1, 2011, this rate is not open to new business.

Nature of Service - The BWL will connect the customers equipment to BWL lines, furnish the control equipment, supply the unmetered energy, control the burning hours of the lamps, provide normal replacement of luminaire refractors, control devices and lamps. The customer will furnish, install and own all equipment comprising the street lighting system, including, but not limited to the overhead wires or underground cables between luminaires and the supply circuits extending to the point of attachment with the BWL. All maintenance and replacement of the customers' equipment except normal lamp and glass replacement shall be paid by the customer. The BWL reserves the right to furnish service from either a series or multiple system or both.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

LED Luminaire	
8,800 Luminaire	\$6.92
12,500 Luminaire	\$9.97
25,500 Luminaire	\$13.23

Billing

1. **Maintenance Charge** - The actual labor, material, miscellaneous, and indirect charges experienced in maintaining street light units during the preceding month.
2. **Combined Rates** - The monthly rate for units consisting of more than one luminaire shall be the appropriate combination of individual unit charges above.
3. **Special Terms and Conditions** - The BWL reserves the right to make special contractual arrangements as to termination charges, contributions in aid of construction, term or other special considerations when the customer requests service, equipment or facilities not normally provided under this rate.
4. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule
5. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
6. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer located within the BWL service area for dusk to dawn lighting of a Premises. The BWL furnishes and maintains all lights. The installation will overhang private property from existing or new poles set at points accessible to BWL construction and maintenance equipment. This rate is not available for purposes of street, highway, or public thoroughfare lighting.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

<i>Luminaires on Overhead Mast Arm on existing BWL poles</i>	
LED End Mount	
8,800 Luminaire	\$14.52
12,500 Luminaire	\$17.20
25,500 Luminaire	\$22.78
<i>Floodlighting Luminaires on Bracket Arm on existing BWL poles</i>	
LED Flood	
5,800 Luminaire	\$17.62
16,500 Luminaire	\$20.46
29,000 Luminaire	\$24.19

In the event additional facilities or rearrangement of existing facilities is required, the BWL shall install, operate and maintain such facilities for the following monthly charges.

Type of Facilities	
35-Foot wood poles, including span of overhead secondary extension	\$19.50 Per pole
37-Foot concrete poles, including span of overhead secondary extension	\$32.70 Per pole
Post Top Concrete	\$23.43 Per pole
Other facilities, hand set poles, or rearrangement of existing facilities	1.67% of the estimated cost

1. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge rider schedule.
2. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution or sale of electric power, will be in addition to the rates set forth herein.
3. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.
4. **Service Contract** - A written service agreement shall be entered into to take BWL service for a term of years determined as follows:

OUTDOOR LIGHTING ELECTRIC SERVICE

RATE CODE: OLS

- A. One year, if additional facilities are not required,
- B. Three years, if additional facilities are required,
- C. Five years if monthly facilities charges are calculated at 1.67% of estimated cost, or
- D. Ten years, if special contractual arrangements are made.

In the event the customer discontinues service before the end of the agreement term, the established rate for the remaining portion of the agreement shall immediately become due and payable. The BWL will replace lamps or make repairs when practicable after the customer has reported that the installation requires servicing. Such replacements and repairs will be made during regular working hours. The BWL may refuse or restrict the service provided in this rate to seasonal type customers and/or may require such customers to pay for the service annually in advance where the permanency of the customer is doubtful or has not been demonstrated by the customer. If relocation, including adjustment, of the outdoor light or relocation of other facilities used in connection with the light is desired by the customer during the term of the contract, the BWL will provide this service, if feasible, at the customer's expense.

Service

Availability - This rate is available to Unmetered Devices, such as Community Antenna Television Service Companies (CATV), wireless access companies, or security camera companies for unmetered Power Supply Units.

Where the Lansing Board of Water & Light (BWL) total investment to serve an individual Premises exceeds three times the annual revenue to be derived from such Premises, a contribution to the BWL shall be required for the excess.

Nature of Service - The service is alternating current, 60 hertz, single-phase, 120/240 nominal volts.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge	\$5.80	Per Month
Commodity Charge	\$0.12360	Per kWh for all kWh

Billing

1. **Determination of kWh** - Monthly kWh shall be determined by multiplying the total connected load in kW times 730 hours.

The kWh for CATV Power Supply Units shall be 50% of the total kWh as determined from the manufacturers rated input capacity of the Power Supply Units or the actual test load, whichever is greater.

The kWh for Wireless Access and Security Camera Power Supply Units shall be 100% of the total kWh as determined from the manufacturers rated input capacity of the Power Supply Units or the actual test load, whichever is greater.

The BWL may, at its option, install test meters for the purpose of determining the monthly kWh usage to be used for billing purposes.

2. **Minimum Bill** - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.
3. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
4. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
5. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.

Service

Availability - This rate is available to the U.S. Government, any political subdivision or agency of the State of Michigan, and any public or private school district for lamp installations maintained for traffic regulation or guidance, as distinguished from street illumination and police signal systems.

Where the Lansing Board of Water & Light (BWL) total investment to serve an individual Premises exceeds three times the annual revenue to be derived from such Premises, a contribution to the BWL shall be required for the excess.

Nature of Service - The service is alternating current, 60 hertz, single phase, 120/240 nominal volts.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Part 1: Electric Service		
Basic Service Charge	\$5.80	Per Month
Commodity Charge	\$0.18020	Per kWh for all kWh
Part 2: Maintenance Charge		
The actual labor, material, miscellaneous and indirect charges experienced maintaining and relamping traffic signals during the preceding month.		

Billing

1. **Determination of kWh** - Monthly kWh shall be determined by multiplying the total connected load in kW (including the lamps, ballasts, transformers, amplifiers, and control devices) times 730 hours.

The kWh for cyclical devices shall be 50% of the total kWh so calculated.

The kWh of continuous, non-intermittent devices shall be 100% of the total kWh so calculated.

The kWh of devices used for the control of school traffic and operated not more than six hours per day during the school year only, shall be 10% of the continuous or cyclical kWh so calculated.

The BWL may, at its option, install test meters for the purpose of determining the monthly kWh usage to be used for billing purposes.

2. **Minimum Bill** - The Minimum Bill is the Basic Service Charge included in the Monthly Rate.
3. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
4. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
5. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.

Service

The Power Supply Cost Recovery (PSCR) Adjustment permits the monthly adjustment of rates for the costs incurred in supplying electricity. All electric rates with a kWh billing determinant are subject to the PSCR Adjustment, as defined in the table of eligible rates below. In applying the PSCR Adjustment, the applicable rate per kWh shall be increased or decreased by the amount of the current PSCR Adjustment.

The PSCR Adjustment shall be reviewed and, as necessary, revised periodically in accordance with the provisions of this schedule, but not less frequently than every twelve months.

Power Supply Cost Recovery (PSCR) Adjustment - The amount per kWh by which the applicable rates shall be adjusted for billing in each month.

Power Supply Cost - Those costs incurred in supplying electricity. Costs include, but are not limited to, fuel burned and fuel related cost, fuel transportation, pre and post combustion fuel additives, fuel procurement, environmental allowances, costs of power purchase and tolling agreements, market energy, capacity, and ancillary services costs, and transmission costs.

Over/Under Recovery - The difference between actual Power Supply Cost for prior months and the amount of Power Supply Cost recovered by means of the Base Cost of Power Supply and the Power Supply Cost Recovery Adjustment. The Over/Under Recovery shall be added to the Power Supply Cost for purposes of computing the PSCR Adjustment for each month. Power Supply Cost will be offset with net wholesale energy, capacity, ancillary services, and transmission revenues.

Base Cost of Power Supply - The average Power Supply Cost included in the energy rates of the various rate schedules. Such amount shall not be recovered by means of the PSCR Adjustment. The current Base Cost of Power Supply is \$0.0361 per kWh sold.

Eligible Rates - The following rates will be subject to the PSCR Adjustment:

RES1	RESTOU	RES22
RES21	OPTO	OPTOS
SC1	SCTOU	MC1
MCTOU	MCEV	MCHLF
LC1	LCTOU	LCEV
LCHLF	XL1	XLHLF
EDHLF	UNM	UNMT
MCFPS	MC1STBY	LC1STBY
Other per contract terms		

ELECTRIC ENVIRONMENTAL CHARGE

RATE CODE: ENVE

Service

Purpose - The Electric Environmental Charge permits the recovery of costs and expenses incurred from environmental remediation and mitigation activities that are required as matter of agreement, order, decree, or law. All electric rates with a kWh billing determinant are subject to the Electric Environmental Charge, as defined in the table of eligible rates below. All revenues collected from the Electric Environmental Charge will be directly applied to offset these environmental expenses and other associated expenses. The Electric Environmental Charge shall be reviewed and revised periodically in accordance with the provisions of this schedule and until the balance is zero. Should the Electric Environmental Charge collect revenues in excess of environmental expenses, the difference shall be refunded to the applicable rates.

Electric Environmental Charge - The current charge is **\$0.0046/kWh**

Eligible Rates - The following rates will be subject to the Electric Environmental Charge:

RES1	RESTOU	RES22
RES21	OPTO	OPTOS
SC1	SCTOU	MC1
MCTOU	MCEV	MCHLF
LC1	LCTOU	LCEV
LCHLF	XL1	XLHLF
EDM	EDHLF	UNM
MCFPS	MC1STBY	LC1STBY
UNMT	Other per contract terms	

RENEWABLE ENERGY PLAN SURCHARGE

RATE CODE: REP

Service

Purpose - The Renewable Energy Plan Surcharge (REP Surcharge) is designed to recover Renewable Energy Plan program costs, as required by 2016 PA 342, as amended by PA 235 in 2023. The REP Surcharge will appear as a line item on the customer's bill.

The REP Surcharge shall be reviewed and revised periodically in accordance with the provisions of this schedule, not to exceed the maximum surcharge allowed under the provisions of 2016 PA 342, as amended by PA 235 in 2023.

Rates

Monthly Surcharge - Current Monthly REP Surcharges are as follows:

Rate Schedule	REP Surcharge
Residential	
RES1	\$0.00 Per Month
RESTOU	\$0.00 Per Month
RES21	\$0.00 Per Month
OPTO	\$0.00 Per Month
OPTOS	\$0.00 Per Month
Small Commercial	
SC1	\$0.00 Per Month
SCTOU	\$0.00 Per Month
Midsize Commercial	
MC1	\$0.00 Per Month
MC1STBY	\$0.00 Per Month
MCTOU	\$0.00 Per Month
MCHLF	\$0.00 Per Month
MC1FPS	\$0.00 Per Month
Large Commercial & Industrial	
LC1	\$0.00 Per Month
LC1STBY	\$0.00 Per Month
LCTOU	\$0.00 Per Month
LCHLF	\$0.00 Per Month
Extra Large Industrial	
XL1	\$0.00 Per Month
XLHLF	\$0.00 Per Month
Economic Development Industrial	
EDM	\$0.00 Per Month
EDHLF	\$0.00 Per Month
Other Electric Service	
SL1	\$0.00 Per Luminaire per Month
SL2	\$0.00 Per Luminaire per Month
SLCUST	\$0.00 Per Luminaire per Month
UMN	\$0.00 Per Month
UMNT	\$0.00 Per Month

ENERGY OPTIMIZATION SURCHARGE

RATE CODE: EO

Service

Purpose – The Energy Optimization (EO) Surcharge is designed to recover Energy Optimization Plan program costs, as required by 2016 PA 342 as amended by 2023 PA 229. The EO Surcharge will appear as a line item on the customer’s bill.

The EO Surcharge shall be reviewed and revised periodically in accordance with the provisions of this schedule, not to exceed the maximum surcharge allowed under the provisions of 2016 PA 342 as amended by 2023 PA 229.

Rates

Monthly Surcharge - Currently Monthly EO Surcharges are as follows:

Rate Schedule	EO Surcharge	EO Surcharge Self-Directed
Residential	\$0.002930/kWh	NA
Applies to rates: RES1, RESTOU, RES21, RES22, OPTO, OPTOS		
Commercial and Industrial	\$0.002086/kWh	\$0.000271/kWh
Applies to Rates: SC1, SCTOU, MC1, MCTOU, MCEV, MCHLF, MC1STBY, MCFPS, LC1, LCTOU, LCEV, LC1STBY, LCHLF, XL1, XLHLF, EDM, EDHLF		

Service

Availability - This rider is available to Lansing Board of Water & Light (BWL) customers making use of any BWL Electric Rate Schedule. The program will be capped based on availability of renewable energy.

Nature of Service - The BWL will provide renewable energy to enrolled participants; however, the BWL cannot guarantee that the actual electricity delivered to each participant's Premises at any specific time will be produced from a renewable energy resource. The renewable energy will be either provided in blocks of 250 kWh or in 5% increments of the customer's total energy consumption, with each participant determining the number of blocks or the percentage they wish to purchase for a Premises. The participant will be billed for the amount of renewable energy purchased, regardless of actual kWh usage at the enrolled Premises. If the customer purchases enough renewable energy to offset their annual kWh usage at the enrolled Premises, the participant is eligible to claim their enrolled Premises is served with 100% renewable energy, as renewable energy credits associated with the renewable energy purchased through this rider will be retired and will not be used to fulfill BWL's renewable energy compliance requirements or otherwise disposed of.

Rates

Monthly Rate - BWL will publish the price for renewable energy on its website. This price will increase or decrease from time to time based on cost and availability of renewable energy resources.

Term and Form of Contract - All non-residential participants will be subject to a contract stating the amount of renewable energy they will be purchasing and the period of time they will be enrolled in the rider.

Service

Purpose - This rider provides the ability for Lansing Board of Water & Light (BWL) customers with on-site generated renewable energy to send renewable energy back to the electric grid when their generation exceeds their own consumption at the participating Premises.

Distributed Availability - Renewable Energy Distributed Generation (DG) rider participants must be an electric customer making use of any metered BWL Electric Rate Schedule. The DG Program will be voluntary and the selection of a Premises for participation in the DG program shall be based on the order in which the applications for the DG program are received by the BWL.

The customer's renewable energy generating system may be limited, at BWL's sole discretion, to geographical regions within the BWL's service territory, depending on infrastructure capacity.

Eligible Renewable Energy Resources - The customer's renewable energy generating system must generate a portion or all of the retail electricity requirements at the Premises using a renewable energy resource including but not limited to the following: Biomass, Solar Photovoltaic, Storage or Wind. Other renewable energy resources not included in the list above must be approved by the BWL in advance of construction.

Generation and Interconnection Requirements - The customer's renewable energy generating system and related equipment must be located on the Premises and serve only the Premises on the associated Account. DG applicants may apply to install generating systems of any capacity, but will be responsible for the cost of any resulting infrastructure upgrades to the BWL's electric distribution system prior to energizing the generating system or as deemed necessary by the BWL and in accordance with the Rules and Regulations. The BWL, at its discretion, will make the final determination of the acceptable size of the renewable energy generating system eligible for participation. Before energizing an eligible renewable energy generating system, the applicant must: a) provide proof to the BWL that the generator has passed all applicable service upgrade and electrical inspections with the appropriate authority having jurisdiction, b) have signed a parallel operating agreement, and c) have permission to operate in writing from the BWL. The applicant cannot participate in the Advanced Meter Opt-Out Program as defined in the Rules and Regulations.

Distributed Generation Billing - All approved DG program applicants will be billed using an Inflow/Outflow methodology. Inflow to the customer's Premises (delivered energy from the BWL) will be charged at the customer's selected retail rate. Outflow from the customer's Premises (received energy by the BWL) will be credited back to the customer's monthly bill in the form of a reduction. The value of Outflow energy will be credited at the price listed on BWL's website. The price for outflow will be periodically updated.

Renewable Energy Credit - Customers may elect to sell their Renewable Energy Credits (RECS) to the BWL and receive additional value for Outflow energy. Customers who choose to sell their RECS to the BWL must sign a separate agreement with the BWL to allow the BWL to register their eligible renewable energy generating system in the Michigan Renewable Energy Certification System (MIRECS), enter generation data, and transfer the RECS to the BWL. The BWL will periodically update the price for RECS. The RECS will be measured from the Outflow of the customer's bidirectional meter and will be the same meter used for the customer's monthly billing.

Rules and Regulations - Service under this rider is subject to the BWL Rules and Regulations for Electric Service and the Renewable Energy Distributed Generation Program Standards hereby incorporated by reference. The BWL reserves the right to revise the terms and conditions including any electric energy buy-back pricing rates of future DG programs.

Service

Purpose - This rider provides any Lansing Board of Water & Light (BWL) customers with onsite generated renewable energy to send renewable energy back to the electric grid when their generation exceeds their own consumption at the participating Premises.

Availability - This rider is closed to new customers and only available to customers who have signed a parallel operating agreement before October 1, 2022. Customers enrolled in this rider on October 1, 2022 will be allowed to remain on the rider until October 1, 2032. This rider is non-transferable.

Net Metering rider participants must be an electric customer making use of any metered BWL Electric Rate Schedule. The Net Metering Program will be voluntary and selection of Premises for participation in the net metering program shall be based on the order in which the applications for the net metering program are received by the BWL. The Net Metering Program will be in effect until the total nameplate capacity of all participating generators is equal to the maximum program limit of 1% of the BWL peak load for the preceding calendar year. The renewable energy generating system will not exceed 50 kW per Premises and may be limited, at BWL's sole discretion, to geographical regions within the BWL's service territory.

Eligible Renewable Energy Resources - The customers renewable energy generating system must generate a portion or all of the retail electricity requirements at the Premises using a renewable energy resource including but not limited to the following: Biomass, Solar Photovoltaic or Wind. Other renewable energy resources not included in the list above must be approved in advance by the BWL.

Generation and Interconnection Requirements - The generation equipment must be located on the Premises and serve only the Premises on the associated Account. The Net Metering applicant shall be limited to generation capacity designed to meet the Premises electric demand and energy needs. The BWL, at its discretion, will make the final determination of the acceptable size of the renewable energy generating system eligible for participation. Before participating in the Net Metering Program, the generators Premises must be approved for parallel operation with BWL's electric distribution system by meeting all interconnection requirements.

Monthly Rate - All Net Metering Service Locations will be billed \$5.00 per month to recover costs associated with operating the Net Metering Program.

Net Metering - Net metering Premises with a system capable of generating 20 kW or less shall qualify for true net metering. For Service Locations who qualify for true net metering, the net of the bidirectional flow of kWh across the Premises interconnection with the BWL distribution system during the billing period, including excess generation credits, shall be credited at the full retail energy (kWh) rate.

- A. The credit for Net Excess Generation (NEG), if any, shall appear on the next bill and any excess credit not used to offset current charges shall be carried forward for use in subsequent billing periods.
- B. Reconciliation of any NEG credits will occur at the end of each calendar year. At that time the customer's NEG credit balance will be reset to zero and any NEG credits will be refunded at the average locational marginal price at the CONS.LANS node for the preceding year.
- C. If a customer leaves the provider's system or service is terminated for any reason, the BWL shall refund to the Premises the remaining NEG credit amount. Remaining NEG credits will be refunded at the average locational marginal price at the CONS.LANS node for the preceding year.

Rules and Regulations - Service under this rider is subject to the BWL Rules and Regulations for Electric Service and the Renewable Energy Net Metering Program Standards hereby incorporated by reference. The BWL reserves the right to revise the terms and conditions including any electric energy buy-back pricing rates of future Net Metering programs.

Service

Purpose - The Lansing Board of Water & Light (BWL) provides economic incentives to its electric utility service customers with a goal of attracting new customers or supporting the expansion of existing businesses. The incentives are applied where, in the BWL's judgment: a) the incentive is a major determining factor for the customer to take or add BWL service(s), and b) use of the incentive will result in economic and other benefits to the BWL and its customers.

Availability - This rider is available to customers who commit to creating new load or significantly increasing existing load by a minimum of 500 kW. The BWL will, in its sole discretion, determine the percentage and duration of the incentive offered to the customer based on the BWL approved economic development program. The customer may be required to enter into a written agreement that specifies its commitment to economic development and the BWL's incentives and conditions of this Electric Economic Development Rider.

Monthly Discount - This rider provides for a discount on the customer's monthly billing for the applicable Premises. The BWL will determine the appropriate discount on the new or increased load, which will not exceed the following schedule:

Eligible Rate Schedule	Maximum Percent Discount on Capacity and Commodity Charges				
	Year 1	Year 2	Year 3	Year 4	Year 5
MC1	30%	24%	18%	12%	6%
MCTOU					
MCHLF					
LC1					
LCTOU					
LCHLF					
XL1	40%	40%	20%	20%	10%
XLHLF					

Note: The discount percentages are maximum limits. The actual discount will be calculated based on the economic development program in effect.

At the end of the incentive period and all years thereafter, the customer will be billed according to the appropriate rate.

Load Eligible for Discount - For new customers, the discount will apply to all new load. For existing customers with expanded load, the BWL shall determine the load eligible for this rider, which may be based on the increase beyond historical load billed during the twelve month period prior to the implementation of this Electric Economic Development Rider.

Service

Purpose – The purpose of the Rate Transition Credit (RTC) is to provide rate relief to select Commercial and Industrial customers who experience rate increases that are significantly higher than average due to a transition to or modification of a rate class established by the character of the service being provided.

Availability – Customer eligibility will be at BWL’s discretion and evaluated on an individual basis. Customers must have an active BWL account in good standing to continue receiving the credit.

Monthly Discount – The RTC provides a percentage discount on the customer’s total billed amount for the eligible account. The credit will appear as a line item on the customer’s monthly bill. As approved by management. Credits will be reviewed yearly and may be removed at any time.

Service

Purpose - The purpose of the Electric Heating Transition Credit (EHTC) is to provide electric heating rate relief to former Steam customers who were unable to connect to the new Hot Water system as part of the Lansing Board of Water & Light's (BWL) transition from Steam to Hot Water service. The credit amount will be determined by the BWL and will remain in effect for each eligible customer for up to ten (10) years from the customer's initial credit date, unless the Customer discontinues service. The EHTC rider will be closed to new participants once all eligible customers have transitioned from the Steam service.

Availability - Eligibility for this rate will be determined at BWL's discretion and evaluated on an individual customer basis. This rate is available to select former BWL Steam customers who require secondary voltage service to power electric pumps or boilers, provided service is supplied to a single Premises through a single metering installation. This rate is not available for emergency or standby services.

Monthly Discount - The EHTC provides a flat monthly discount applied to the total billed amount for eligible accounts. The credit will appear as a line item on the customer's monthly bill year-round. The BWL will determine the appropriate discount based on the portion of the customer's electric load attributable to heating. The EHTC shall be reviewed and may be revised periodically, but no less frequently than every twenty-four months.

Service

Purpose - Public Act 95 of 2013 created a monthly surcharge on each retail billing meter to assist low-income residents with their utility bills. The intention is to provide funds to prevent disconnection of service and to help people become more energy self-sufficient. The surcharge is set by the State of Michigan.

Every customer receiving retail distribution service will be charged this surcharge on one meter. Every year the program is reviewed, and the LIEAF surcharge may be revised

Rates

LIEAF Surcharge - The LIEAF surcharge is set by the State of Michigan.

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer of a single-family dwelling or multifamily dwelling of four units or less served by one Premises.

Nature of Service - Service under this rate is not available when a portion of the dwelling is used for commercial, industrial, or resale purposes unless the plumbing is so arranged that service for residential and non-residential purposes are metered separately on separate Accounts.

Rates

Monthly rates - Shall be computed in accordance with the following charges:

Basic Service Charge by Meter Size		
5/8" or 3/4"	\$18.64	Per Month
1"	\$41.50	Per Month
1 1/4" or 1 1/2"	\$93.00	Per Month
2"	\$158.00	Per Month
Commodity Charge		
Block 1	\$4.28	Per CCF for the first 2 CCF of water
Block 2	\$7.34	Per CCF for all CCF over 2 CCF of water

*The BWL standard residential installation is a 1" service line with a 3/4 meter. The BWL reserves the right, in its sole judgment, to install 5/8" meters on any new service installation when circumstances warrant.

Billing

1. **Minimum Bill** - The Minimum Bill shall be the above Basic Service Charge.
2. **Surcharge and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
3. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of water, will be in addition to the rates set forth herein.
4. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.

Service

Availability - This rate is closed to new Lansing Board of Water & Light (BWL) customers and only available to any single-family dwelling or multifamily dwelling of four units or less when the entire water service requirements are supplied at one Premises through one non-transmitting meter who elected to opt-out of advanced meters prior to July 1, 2022. Requirements for eligibility of the advanced meter opt-out program are stated in the Rules and Regulations. Service to appurtenant buildings may be taken through the same meter.

Nature of Service - Service under this rate is not available when a portion of the dwelling is used for commercial, industrial, or resale purposes unless the plumbing is so arranged that service for residential and non-residential purposes are metered separately on separate Accounts.

Rates

Monthly rates - Shall be computed in accordance with the following charges:

Basic Service Charge by Meter Size		
5/8" or 3/4"	\$18.64	Per Month
1"	\$41.50	Per Month
1 1/4" or 1 1/2"	\$93.00	Per Month
2"	\$158.00	Per Month
Commodity Charge		
Block 1	\$4.28	Per CCF for the first 2 CCF of water
Block 2	\$7.34	Per CCF for all CCF over 2 CCF of water

*The BWL standard residential installation is a 1" service line with a 3/4 meter. The BWL reserves the right, in its sole judgment, to install 5/8" meters on any new service installation when circumstances warrant.

Billing

1. **Opt-Out Fees** - The Advance Meter Opt-Out Fee is \$30 per month for water service.
2. **Minimum Bill** - The Minimum Bill shall be the above Basic Service Charge.
3. **Surcharge and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
4. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of water, will be in addition to the rates set forth herein.
5. **Rules and Regulations** - Service under this rate is governed by the BWL Water Rules and Regulations, which are incorporated by reference.

Service

Availability – This rate is available to any Lansing Board of Water & Light (BWL) customer desiring water for any purpose when supplied at one Premises through one meter.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge by Meter Size		
5/8" or 3/4"*	\$18.64	Per Month
1"	\$41.50	Per Month
1 1/4" or 1 1/2"	\$93.00	Per Month
2"	\$158.00	Per Month
3"	\$342.33	Per Month
4"	\$610.26	Per Month
6"	\$1,372.22	Per Month
8"	\$2,438.06	Per Month
10"	\$3,810.41	Per Month
Commodity Charge	\$6.00	Per CCF of water

*The BWL standard installation is a 1" service line with a 3/4" meter. The BWL reserves the right, in its sole judgment, to install 5/8" meters on any new service installation when circumstances warrant.

Billing

1. **Minimum Bill** - The Minimum Bill shall be the above Basic Service Charge.
2. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
3. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of water, will be in addition to the rates set forth herein.
4. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Water Service hereby incorporated by reference.

Service

Fire Service - This rate is available to any Lansing Board of Water & Light (BWL) customer desiring water service for fire protection purposes. A fire service line will be installed to a fire protection device or a customer's detector check valve in accordance with the schedule of charges for Water System Connection Fees and the current Water Service Installation Charges set forth in the BWL Rules and Regulations. The location of the detector check valve shall be determined by the BWL.

Fire service lines shall be used for fire protection purposes only. No additional charges will be made for water used for routine testing and for fire response purposes. The customer shall maintain the detector check valve and fire protection system connected thereto in good condition in compliance with the BWL Cross Connection Control Program and local jurisdiction fire code.

Rates

Monthly Fire Service Charge - Water supply and maintenance of a fire service line to a fire protection device or a detector check valve shall be provided in accordance with the following schedule of charges:

Service Size	
4" or smaller	\$112.00
6"	\$252.70
8"	\$460.00
10" or longer	\$780.00

Billing

1. **Minimum Bill** - The Minimum Bill shall be the above Service Size Charge.
2. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or production, distribution, or sale of water, will be in addition to the rates set forth herein.
3. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Water Service hereby incorporated by reference.

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer served on the BWL's water system where the water service is installed and utilized solely for lawn and landscape sprinkling at the Premises. Municipalities having jurisdiction over sewer system rates may designate other uses of water which are subject to this rate.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge by Meter Size		
5/8" or 3/4"	\$2.50	Per Month
1"	\$3.75	Per Month
1 ¼ or 1 1/2"	\$6.34	Per Month
2"	\$7.68	Per Month
3"	\$33.05	Per Month
4"	\$39.92	Per Month
6"	\$54.06	Per Month
8"	\$80.59	Per Month
10"	\$108.75	Per Month
Commodity Charge	\$7.34	Per CCF for all CCF of water

Billing

1. **Minimum Bill** - The Minimum Bill shall be the above Basic Service Charge.
2. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
3. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or production, distribution, or sale of water, will be in addition to the rates set forth herein.
4. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Water Service hereby incorporated by reference.

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer served on the BWL's water system where the water service is installed and utilized solely for lawn and landscape sprinkling at the Premises. Municipalities having jurisdiction over sewer system rates may designate other uses of water which are subject to this rate.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge by Meter Size		
5/8" or 3/4"	\$2.50	Per Month
1"	\$3.75	Per Month
1 ¼ or 1 ½"	\$6.34	Per Month
2"	\$7.68	Per Month
3"	\$33.05	Per Month
4"	\$39.92	Per Month
6"	\$54.06	Per Month
8"	\$80.59	Per Month
10"	\$108.75	Per Month
Commodity Charge	\$7.34	Per CCF for all CCF of water

Billing

1. **Minimum Bill** - The Minimum Bill shall be the above Basic Service Charge.
2. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
3. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of water, will be in addition to the rates set forth herein.
4. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Water Service hereby incorporated by reference.

Service

Availability - This rate is closed to new Lansing Board of Water & Light (BWL) customers and is only available to any BWL customer served on the BWL's water system where the water service is installed and utilized solely for lawn and landscape sprinkling at the Premises through one non-transmitting meter who elected to opt-out of advanced meters prior to July 1, 2022. Municipalities having jurisdiction over sewer system rates may designate other uses of water which are subject to this rate.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge by Meter Size		
5/8" or 3/4"	\$2.50	Per Month
1"	\$3.75	Per Month
1 ¼ or 1 1/2"	\$6.34	Per Month
2"	\$7.68	Per Month
3"	\$33.05	Per Month
4"	\$39.92	Per Month
6"	\$54.06	Per Month
8"	\$80.59	Per Month
10"	\$108.75	Per Month
Commodity Charge	\$7.34	Per CCF for all CCF of water

Billing

1. **Opt-Out Fees** - The Advance Meter Opt-Out Fee is \$0 per month for water service.
2. **Minimum Bill** - The Minimum Bill shall be the above Basic Service Charge.
3. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
4. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or production, distribution, or sale of water, will be in addition to the rates set forth herein.
5. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Water Service hereby incorporated by reference.

FIRE HYDRANT SERVICE

RATE CODE: W06

Service

Annual Fire Hydrant Charge - Water supply and maintenance by the Lansing Board of Water & Light (BWL) of a fire service line to a public or private fire hydrant shall be provided in accordance with the following annual schedule of charges:

Per Hydrant	\$766.50
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Billing

1. **Minimum Bill** – The Minimum Bill shall be the Per Hydrant per month charge.
2. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of water, will be in addition to the rates set forth herein.
3. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Water Service hereby incorporated by reference.

Service

Availability - This rate is available by special permit only and is intended for construction, pool filling, festivals, and government special-use purposes, and is to be received through an approved backflow device at a hydrant or BWL filling station.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Service Charge		
Annual Service Charge	\$150.00	Per Customer
Commodity Charge	\$6.52	Per CCF of Water

Billing

1. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
2. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by governmental entity or political subdivision upon BWL property, operations, or the production, distribution or sale of water, will be in addition to the rates set forth herein.
3. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Water Service and hereby incorporated by reference.

Service

Purpose - The Power and Chemical Cost Adjustment permits the monthly adjustment of rates for the costs of power and chemicals incurred in treating and supplying water. All water rates with a CCF billing determinant are subject to the Power and Chemical Cost Adjustment. In applying the Power and Chemical Cost Adjustment, the applicable rate per CCF shall be increased or decreased by the amount of the current Power and Chemical Cost Adjustment.

The Power and Chemical - Cost Adjustment shall be reviewed and, as necessary, revised periodically in accordance with the provisions of this schedule, but not less frequently than every twelve months.

Power and Chemical Cost Adjustment - The amount per CCF by which the applicable rates shall be adjusted for billing in each month.

Power and Chemical Costs - Those costs incurred in treating and supplying water. Costs include, but are not limited to, chemicals, electricity, steam, and oil used in pumping and treatment facilities.

Over/Under Recovery - The difference between actual Power and Chemical Costs for prior months and the amount of Power and Chemical Cost recovered by means of the Base Cost of Power and Chemicals and the Power and Chemical Cost Adjustment. The Over/Under Recovery shall be added to the Power and Chemical Costs for purposes of computing the Power and Chemical Cost Adjustment for each month.

Base Cost of Power and Chemicals - The average Power and Chemical Cost included in the water rates of the various rate schedules. Such amount shall not be recovered by means of the Power and Chemical Cost Adjustment. The current Base Cost of Power and Chemicals is \$0.4470 per cubic foot of water (CCF) sold.

Rates

Eligible Rates - The following rates will be subject to the Water Power and Chemical Cost Adjustment:

W01	W02	W05R
W05G	WOTPO	W05ROTO
Other Per Contract Terms		

WATER ENVIRONMENTAL CHARGE

RATE CODE: ENVW

Service

Purpose - The Water Environmental Charge permits the recovery of costs and expenses incurred from environmental remediation and mitigation activities that are required as a matter of agreement, order, decree, or law. All water rates with a CCF billing determinant are subject to the Water Environmental Charge. All revenues collected from the Water Environmental Charge will be directly applied to offset these environmental expenses and other associated expenses. The Water Environmental Charge shall be reviewed and revised periodically in accordance with the provisions of this schedule and until the balance is zero. Should the Water Environmental Charge collect revenues in excess of environmental expenses, the difference shall be refunded to customers on the applicable rates.

Water Environmental Charge - The current charge is **\$0.0000 /CCF**.

Rates

Eligible Rates - The following rates will be subject to the Water Environmental Charge:

W01	W02	W05R
W05G	WOTPO	W05RPTO
Other Per Contract Terms		

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer receiving service from the BWL steam distribution system with a maximum gauge pressure of fifteen pounds per square inch (15 psi).

Nature of Service - Saturated steam up to a maximum gauge pressure of 15 psi. Upon request, steam services at gauge pressures above 15 psi but not exceeding 100 psi, when available, may be supplied at the option of the BWL.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge	\$24.54	Per month
Commodity Charge		
Months of June through November	\$29.89	Per 1,000 lbs. for the first 200,000 lbs.
	\$31.37	Per 1,000 lbs. for all 1,000 lbs. over 200,000 lbs.
Months of December through May	\$30.17	Per 1,000 lbs. for the first 200,000 lbs.
	\$31.69	Per 1,000 lbs. for all 1,000 lbs. over 200,000 lbs.

Billing

1. **Minimum Bill** - The Basic Service Charge included in the rate except that special minimum charges shall be billed when the revenue received does not adequately compensate the BWL for the cost of furnishing service.
2. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
3. **Surcharge** - A surcharge of 10% shall be added to the above rates for steam service supplied upon customer's request for service at gauge above 15 psi but not exceeding 100 psi.
4. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
5. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Steam Service hereby incorporated by reference.

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer engaged in mining or manufacturing and receiving steam at any BWL plant wall at a minimum gauge pressure of 250 psi. Service will be provided upon customer entering into a steam supply contract with the BWL. Terms and Conditions of the contract may vary due to customer requirements and the impact on BWL facilities.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Demand Charge		
Contract Demand	\$2.93	Per pound per hour (lb./hr.) for all lb./hrs. of contract demand
Excess Demand	\$2.51	Per pound per hour (lb./hr.) for all lb./hrs. exceeding contract demand
Commodity Charge		
	\$17.86	Per 1,000 lbs. (Mlbs.)

Billing

1. **Minimum Bill** - The Minimum Bill shall be the Monthly Contract Demand Charge above.
2. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on separate surcharge or rider schedule.
3. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of steam, will be in addition to the rates set forth herein.
4. **Billing Demand** - The billing demand is the maximum demand (lb./hrs.) supplied during the 15-minute period of maximum use during the month, but not less than the contract demand.
5. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Steam Service hereby incorporated by reference.

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer receiving service from the BWL steam transmission or distribution system with a gauge pressure in excess of 100 psi. Service will be provided upon customer entering into a steam supply contract with the BWL. Terms and conditions of the contract may vary due to customer requirements and the impact on BWL facilities. This service may include both firm and curtailable service.

Monthly Rate - Per contract terms.

Fuel Cost Adjustment - This rate is subject to a Fuel Cost Adjustment factor added to the charges and calculated as defined on a separate rate schedule.

Steam Environmental Charge - Per contract terms.

Amine Treatment Adjustment - Per contract terms.

Fee and Tax Adjustment - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of steam, will be in addition to the rates set forth herein.

Minimum Bill - Per contract terms.

Rules and Regulations - Service under this rate is subject to the BWL Rules and Regulations for Steam Service hereby incorporated by reference.

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer of a single-family dwelling or multifamily dwelling of four units or less when the entire service requirements are supplied at one Premises through one meter.

Service under this rate is not available when a portion of the dwelling unit is used for commercial, industrial, or resale purposes unless the service is so arranged that residential and non-residential purposes are metered separately on separate accounts.

Nature of Service - Saturated steam up to a maximum gauge pressure of 15 psi. Steam services at gauge pressures above 15 psi but not exceeding 100 psi, when available, may be supplied at the option of the BWL or upon request by the customer.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Basic Service Charge	\$22.25	Per Month
Months of June through November	\$23.05	Per 1,000 lbs. for the first 200,000 lbs.
	\$24.13	Per 1,000 lbs. for all 1,000 lbs. over 200,000 lbs.
Months of December through May	\$23.27	Per 1,000 lbs. for the first 200,000 lbs.
	\$24.35	Per 1,000 lbs. for all 1,000 lbs. over 200,000 lbs.

Billing

1. **Minimum Bill** - The Basic Service Charge is included in the rate, except that special minimum charges shall be billed when the revenue received does not adequately compensate the BWL for the cost of furnishing service.
2. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
3. **Surcharge** - A surcharge of 10% shall be added to the above rates for steam service supplied upon customer's request for service at gauge pressure above 15 psi but not exceeding 100 psi.
4. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of steam, will be in addition to the rates set forth herein.
5. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Steam Service hereby incorporated by reference.

Service

Purpose - The Steam Fuel Cost Adjustment permits the monthly adjustment of rates for the costs of fuel incurred in supplying steam. All general, contract, industrial and residential service steam rates are subject to the Fuel Cost Adjustment. In applying the Fuel Cost Adjustment, the applicable rate per Mlbs. shall be increased or decreased by the amount of the current Fuel Cost Adjustment.

The Fuel Cost Adjustment shall be reviewed and, as necessary, revised periodically in accordance with the provisions of this schedule, but not less frequently than every twelve months.

Fuel Cost Adjustment - The amount per Mlbs. by which the applicable rates shall be adjusted for billing in each month.

Fuel Costs - Those costs incurred in supplying steam. Costs include, but are not limited to, fuel burned and fuel related costs, fuel transportation, pre and post combustion fuel additives, fuel procurement, and environmental allowances.

Over/Under Recovery - The difference between actual Fuel Costs for prior months and the amount of Fuel Cost recovered by means of the Base Cost of fuel and the Fuel Cost Adjustment. The Over/Under Recovery shall be added to the Fuel Costs for purposes of computing the Fuel Cost Adjustment for each month.

Base Cost of Fuel - The average Fuel Cost included in the fuel rates of the various rate schedules. Such amount shall not be recovered by means of the Fuel Cost Adjustment. The current Base Cost of Fuel is \$4.7831 per thousand pounds of steam(Mlbs.) sold.

Service

Purpose - The Steam Environmental Charge permits the recovery of costs and expenses incurred from environmental remediation and mitigation activities that are required as a matter of agreement, order, decree, or law. All steam residential, general service, contract, and industrial rates are subject to the Steam Environmental Charge. All revenues collected from the Steam Environmental Charge will be directly applied to offset these environmental expenses and other associated expenses. The Steam Environmental Charge shall be reviewed and revised periodically in accordance with the provisions of this schedule and until the balance is zero. Should the Steam Environmental Charge collect revenues in excess of environmental expenses, the difference shall be refunded to customers on the applicable rates.

Steam Environmental Charge - The current charge is **\$0.30/Mlbs.**

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer desiring service from the BWL district cooling system. Service will be provided upon the customer entering into a contract with the BWL. The contract will govern the customer's contract demand and terms and conditions of service, which may vary due to customer requirements and the impact on BWL facilities. This rate is not available for standby or emergency service.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Capacity Charge		
Contract Demand	\$50.00	Per ton for all tons of Billing Demand less than or equal to 105% of the contract demand
Excess Demand	\$70.00	Per ton for all tons of Billing Demand exceeding 105% of the contract demand
Commodity Charge		
	\$0.15469	Per ton-hour

Billing

1. **Minimum Bill** - The minimum bill shall be the capacity charge referenced above.
2. **Billing Demand** - The Billing Demand shall be the maximum instantaneous demand (tons) supplied during the billing period, but not less than 85% of the Contract Demand.
3. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of electric power, will be in addition to the rates set forth herein.
4. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider Schedule.
5. **Temperature Factor Adjustment** - During the months of May through October, if the Service Location's return water temperature is below 52 degrees Fahrenheit (F), the Service Location's commodity charge will be increased by 2.0% for either:
 - a. For each degree Fahrenheit, the Service Locations' supply and return of water temperature differential is less than 10 degrees F or
 - b. For each degree Fahrenheit, the Service Locations return water temperature is below 52 degrees F, whichever is less. The General Manager is authorized to waive the application of the Temperature Factor Adjustment where warranted.
6. **Metering** - All Service Locations using chilled water from the BWL chilled water system shall be metered. All metering shall be installed in accordance with BWL Standards.
7. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Electric Service hereby incorporated by reference.

Service

Purpose - The Fuel Cost Adjustment permits the monthly adjustment of rates for the costs of fuel incurred in supplying chilled water. All rates are subject to the Fuel Cost Adjustment. In applying the Fuel Cost Adjustment, the applicable rate per ton-hour shall be increased or decreased by the amount of the current Fuel Cost Adjustment.

The Fuel Cost Adjustment shall be reviewed and, as necessary, revised periodically in accordance with the provisions of this schedule, but not less frequently than every twelve (12) months.

Fuel Cost Adjustment - The amount per ton-hour by which the applicable rates shall be adjusted for billing in each month.

Fuel Costs - Those costs incurred in supplying chilled water. Costs include, but are not limited to, electricity and water used in the production and delivery of chilled water.

Over/Under Recovery - The difference between actual Fuel Costs for prior months and the amount of Fuel Cost recovered by means of the Base Cost of fuel and the Fuel Cost Adjustment. The Over/Under Recovery shall be added to the Fuel Costs for purposes of computing the Fuel Cost Adjustment for each month.

Base Cost of Fuel - The average Fuel Cost included in the fuel rates of the various rate schedules. Such amount shall not be recovered by means of the Fuel Cost Adjustment. The current Base Cost of Fuel is \$0.216 per ton-hour of chilled water (ton-hr) sold.

Service

Purpose - The Lansing Board of Water & Light (BWL) provides economic incentives to its utility service customers with a goal of attracting new customers or growing the business of existing customers. The incentives are employed where, in the BWL's judgment: a) the incentive is a major determining factor for the customer to take or add BWL service(s), and b) use of the incentive will result in economic and other benefits to the BWL and its customers.

Availability - This rider is available to new or existing customers through Standard Chilled Water Service Rate CW1. The customer must commit to creating new load or significantly increasing existing load. The BWL will, in its sole discretion, determine the percentage and duration of the incentive offered to the customer. The customer may be required to enter into a written agreement that specifies its commitment to economic development and the BWL's incentives.

Rates

Monthly Rate - This rider provides for a discount on the Capacity Charge portion of the customer's monthly billing for the applicable Service Location. The BWL will determine the appropriate Capacity Charge, which will not be less than the following schedule:

Discounted Capacity Charge (per ton)	
Years 1-2	Not less than \$10.00
Years 3-4	Not less than \$20.00
Years 5-6	Not less than \$30.00

At the end of the incentive period and all years thereafter, the customer will be billed the standard Capacity Charge as listed in the Standard Chilled Water Service Rate 1.

Capacity Eligible for Discount - For a new Service Location, the total Billing Demand shall be eligible for the discounted rate of this rider. For an existing Service Location, the BWL shall determine the contracted demand eligible for this rider, which may be based on the increase beyond the average of the three highest registered demands of historical load billed during the twelve month period prior to the implementation of the incentive.

Service

Availability - This rate is available to any Lansing Board of Water & Light (BWL) customer desiring service from the BWL district heating system. Service will be provided upon the customer entering into a contract with the BWL. The contract will govern the customer's contract demand and terms and conditions of service, which may vary due to customer requirements and the impact on BWL facilities. This rate is not available for standby or emergency service.

Rates

Monthly Rate - Shall be computed in accordance with the following charges:

Capacity Charge		
Contract Demand	\$14.40	Per MMBtu for all MMBtu of Billing Demand equal to the Contract Demand
Excess Demand	14.40	Per MMBtu of all Billing Demand exceeding 100% of Contract Demand
Commodity Charge	\$7.35	Per MMBtu

Billing

1. **Minimum Bill** - The minimum bill shall be the capacity charge referenced above.
2. **Contract Demand** - The Contract Demand shall be the monthly demand (MMBtu) as defined in the contract. The contracted demand shall be reviewed at least annually and adjusted based on a rolling 36-month weather-normalized customer average of thermal energy usage.
3. **Fee and Tax Adjustment** - Any taxes, assessments, franchise fees, or any other charges or fees levied by a governmental entity or political subdivision upon BWL property, operations, or the production, distribution, or sale of hot water will be in addition to the rates set forth herein.
4. **Surcharges and Riders** - Service under this rate is subject to surcharges and riders as defined on a separate surcharge or rider schedule.
5. **Temperature Factor Adjustment** - During the months of November through March, customers who return water to the point of delivery above 155 degrees F will see their commodity charge increased by 2% for each degree above 155 degrees F for the month.
6. **Metering** - All Service Locations using hot water from the BWL hot water system shall be metered. All metering shall be installed in accordance with BWL Standards.
7. **Rules and Regulations** - Service under this rate is subject to the BWL Rules and Regulations for Hot Water Service hereby incorporated by reference.

Service

Purpose - The Fuel Cost Adjustment permits the monthly adjustment of rates for the costs of fuel incurred in supplying hot water. All rates are subject to the Fuel Cost Adjustment. In applying the Fuel Cost Adjustment, the applicable rate per MMBtu shall be increased or decreased by the amount of the current Fuel Cost Adjustment.

The Fuel Cost Adjustment shall be reviewed and, as necessary, revised periodically in accordance with the provisions of this schedule, but not less frequently than every twelve months.

Fuel Cost Adjustment - The amount per MMBtu by which the applicable rates shall be adjusted for billing in each month.

Fuel Costs - Those costs incurred in supplying hot water. Costs include, but are not limited to gas, electricity, and water used in the production and delivery of hot water.

Over/Under Recovery - The difference between actual Fuel Costs for prior months and the amount of Fuel Cost recovered by means of the Base Cost of fuel and the Fuel Cost Adjustment. The Over/Under Recovery shall be added to the Fuel Costs for purposes of computing the Fuel Cost Adjustment for each month.

Base Cost of Fuel - The average Fuel Cost included in the fuel rates of the various rate schedules. Such amount shall not be recovered by means of the Fuel Cost Adjustment. The current Base Cost of Fuel is \$5.60 per MMBtu of hot water sold.

Attachment C
Effect of the Proposed Rate Adjustments on Various
Monthly Billings to Customers

CUSTOMER IMPACT

MONTHLY ELECTRIC BILLS						
			Current Monthly Bill	10/1/2026 Proposed Monthly Bill	Monthly Increase \$	Monthly Increase %
<u>Residential (RES1)</u>						
	500 kWh		\$ 102.90	\$ 105.06	\$ 2.16	2.10%
	750 kWh		\$ 143.10	\$ 146.09	\$ 2.99	2.09%
	1,000 kWh		\$ 183.29	\$ 187.11	\$ 3.82	2.08%
<u>Commercial and Industrial</u>						
<u>Small Commercial</u>						
	Standard (SC1)	750 kWh	\$ 160.83	\$ 162.55	\$ 1.72	1.07%
	Standard (SC1)	1,500 kWh	\$ 283.66	\$ 286.59	\$ 2.93	1.03%
<u>Midsize Commercial</u>						
	Standard (MC1)	2,500 kWh / 20 kW	\$ 516.38	\$ 521.60	\$ 5.22	1.01%
	Standard (MC1)	15,000 kWh / 500 kW	\$ 9,489.89	\$ 9,521.18	\$ 31.29	0.33%
<u>Large Commercial</u>						
	Standard (LC1)	400,000 kWh / 1,000 kW	\$ 54,941.43	\$ 56,002.47	\$ 1,061.04	1.93%
	Standard (LC1)	650,000 kWh / 1,000 kW	\$ 74,067.32	\$ 75,791.51	\$ 1,724.19	2.33%

MONTHLY WATER BILLS						
			Current Monthly Bill	10/1/2026 Proposed Monthly Bill	Monthly Increase \$	Monthly Increase %
<u>Residential (W01)</u>						
	Meter Size 5/8"					
	2 CCF		\$ 26.32	\$ 27.20	\$ 0.88	3.34%
	5 CCF		\$ 48.07	\$ 49.22	\$ 1.15	2.39%
<u>General Water Service (W02)</u>						
	Meter Size 4"					
	365 CCF		\$ 2,774.71	\$ 2,800.26	\$ 25.55	0.92%
<u>Lawn Sprinkling Water Service (W05G)</u>						
	Meter Size 2"					
	15 CCF		\$ 115.18	\$ 117.78	\$ 2.60	2.26%

MONTHLY STEAM BILLS						
			Current Monthly Bill	10/1/2026 Proposed Monthly Bill	Monthly Increase \$	Monthly Increase %
<u>General Steam Service (S01)</u>						
	20,000 lbs		\$ 599.62	\$ 633.19	\$ 33.57	5.60%
	50,000 lbs		\$ 1,465.23	\$ 1,546.16	\$ 80.93	5.52%
	200,000 lbs		\$ 5,793.29	\$ 6,111.02	\$ 317.73	5.48%
	800,000 lbs		\$ 23,961.12	\$ 25,279.24	\$ 1,318.12	5.50%
	1,000,000 lbs		\$ 30,017.07	\$ 31,668.65	\$ 1,651.58	5.50%
<u>Industrial Steam Service (S02)</u>						
	28,000,000 lbs		\$ 774,474.22	\$ 816,566.57	\$ 42,092.35	5.48%

MONTHLY HOT WATER BILLS						
			Current Monthly Bill	10/1/2026 Proposed Monthly Bill	Monthly Increase \$	Monthly Increase %
<u>Commercial Hot Water Service (HW1)</u>						
	Contract Demand					
	167					
	320 MMBtu		N/A	\$ 4,756.80	\$ 4,756.80	N/A

MONTHLY CHILLED WATER BILLS						
			Current Monthly Bill	10/1/2026 Proposed Monthly Bill	Monthly Increase \$	Monthly Increase %
<u>General Chilled Water Service (CW1)</u>						
	Billing Demand					
	165					
	27500 Ton -hr		\$ 12,503.98	\$ 12,503.98	\$ -	0.00%

License Application



Fireworks Display

GENERAL INSTRUCTIONS

Click to Expand or Collapse

- It is highly recommended to have all the documents ready for uploading prior to submission.
- All attachments must be in a PDF format.
- PDF files should be compressed to the smallest size possible.
- If you need more time to get additional documents together, please save your application as a draft and come back to it when you are ready.
- Applications left open for more than 24 hours will need to be re-entered.
- If you have submitted the wrong document prior to submission of the application, or wish to update a document after submission of the application, please notify the Clerk's Office in writing at city.clerk@lansingmi.gov.
- It is the responsibility of the submitter to ensure they receive a confirmation email. If they do NOT receive an email with a confirmation number within 24 hours of submitting the application, it is the submitter's responsibility to notify the Clerk's Office in writing at city.clerk@lansingmi.gov.

PAYMENTS

Click to Expand or Collapse

- Payment fee must be RECEIVED by the Clerk's Office before the application will be reviewed. Failure to remit payment in a timely manner may result in denial of your application.
- Cash, Credit Card, Debit Card, Check, Electronic Check (ACH) & Money Order are accepted.
- Electronic Checks (ACH), Credit and Debit cards are accepted through the City's payment site. There is a 3% convenience fee for credit and debit card transactions.
- Link to the payment website will be provided in the confirmation email with your confirmation # for online payments. You will need your confirmation # to submit online payment only.

REQUIREMENTS

Click to Expand or Collapse

License fee: \$160.00 per Display

Application shall be made at least 30 business days before the proposed date of the use or display unless application within a shorter period of time is approved by the Fire Marshal.

Materials

Non-Refundable License fee of \$160

Treasury Form

Proof of an insurance policy naming the City as co-insured, available for the payment of any damages arising out of an act or omission of the licensee or his agents, employees, or subcontractors, covering the following:

(a) At least \$500,000.00 for property damage; AND

(b) at least \$500,000.00 for injury to one person and \$1,000,000.00 for injury to two or more persons resulting from the same occurrence.

Copies of State issued identification for each person who will operate the display.

If the applicant is a nonresident person, written appointment of a resident agent to serve as legal representative upon whom all process in an action or proceeding against the person may be served.

(City Codified Ordinances - Chapter 1615 Fireworks Ordinance)

BUSINESS INFORMATION

Business Name *

Pyrotecnico Inc.

Doing Business As *

Pyrotecnico Inc.

Business Phone *

(800) 771-7976

Business Address *

299 Wilson Rd

City *

New Castle

State *

PA



Zip Code *

16101

SUBMITTER INFORMATION**First Name ***

Michael

Last Name *

Falk

Email *

mfalk@pyrotecnico.com

ADDRESS**Address 1 ***

4369 E Summit Woods Dr NE

Address 2 (Apt, Unit, Suite, etc)**City ***

Rockford

State *

MI

Zip *

49341

PHONE**Phone ***☒ Mobile ☐ Home ☐ Office**Mobile Phone ***

(616) 427-0377

Insured by (Documentation Attached) *

Acrisure Great Lakes Partners Insurance Services

**Insurance
Amount ***

\$ 10,000,000.00

**Expiration
Date ***

11/28/2026

EVENT INFORMATION**Number of Displays ***

1

Projected Fee *

\$ 160.00

Display Dates and Times *

8/22/2026

Explain dates/times of instances

Exact Location of Display *

Frances Park, 2701 Moores River Dr, Lansing MI 48911

Type and Quantity of Fireworks to be used in Display *

Approx. 1200 shells ranging from 1 1/4" to 3" diameter

Manner and location of the storage of the fireworks prior to the display *

No storage - Delivery on date of display

OPERATORS

List all Persons who will Operate the Display

Name *	Age *	Description of Relevant Experience *
Michael Falk	██████	36 years experience. 500+ shows in Michigan, Indiana, Illinois, Missouri, Texas, Florida, Nevada, California
Matthew Falk	██	32 years experience. 240+ shows in Michigan, Missouri, Florida, Illinois.
Jacob Boers	██	6 years experience. 35+ shows in Michigan and Texas

Law Violation *

Has the applicant, any person with an ownership interest in the applicant, or any person who will operate the display had any citation or conviction for, or guilty plea to, a violation of the laws of the United States, any State, or any local unit of government regulating the sale, use, or possession of fireworks? If yes, please include details

☐ Yes ☒ No

Upload Verification

Treasury Form.pdf

359.59KB

Upload Verification

COI.pdf

105.71KB

Upload Verification

additional insured endorsement.pdf

68.65KB

Upload Verification

Operator Driver Licenses.pdf

702.41KB

Methods for payment are listed at the top of this application under "**Payments.**" Processing this application will not proceed until payment is received.

Permit Fee

		Unit Price	Subtotal [*]
[*]	[*]		
Fireworks Display	∨ 1 Display	∨ \$ 160.00	\$ 160.00
		TOTAL AMOUNT DUE	\$ 160.00

I confirm that the City of Lansing is shown as an additional insured party on BOTH the Insurance Endorsement AND Certificate of Insurance documentation.

Please Sign With Your Initials

Michael Falk

I certify that neither the Applicant nor any person with ownership interest is in default to the City of Lansing. By my signature, I swear (or affirm) that all information provided in this application is true. I understand that a false statement on this application may result in either a denial of this application or subsequent revocation if the license is granted.

*

I swear or affirm that all information provided in this application is true. I understand that a false statement on this application may result in either a denial of this application or subsequent revocation if the license is granted. Also, you agree and acknowledge that 1) your application will not be signed in the sense of a traditional paper document, 2) by signing in this alternate manner, you authorize your electronic signature to be valid and binding upon you to the same force and effect as a handwritten signature, and 3) you may still be required to provide a traditional signature at a later date.

☒ I Agree

I hereby certify that this application is complete and accurate to the best of my knowledge, information and belief. I understand that a false statement on this application may result in either a denial of this application or subsequent revocation if this license is granted..

Michael Falk

ACTIVITY LOG

ACTIVITY DATE	ACTIVITY BY	DEPARTMENT	ACTION	COMMENTS
07/20/2021	11:57	Michael Falk -		
07/21/2021	14:23	Scott, Tracy	Clerks	PROCESS

07/21/2024				
14:29	Diller, Melissa	Treasury	APPROVE	
07/21/2024				
14:41	Wright, Christ	Treasurer	APPROVE	
07/21/2024				
16:13	Hutchings, Me	LPD	APPROVE	
07/23/2024				
10:26	Nisch, Jared C	Fire	APPROVE	Approved with conditions- launch day inspection and approval by LFD Fire Inspector. - JCN
07/24/2024				
14:31	Staples, Matth	Attorney	APPROVE	
Date and time will be captured on form submission	Jackson, Briar	Clerks		
Final Decision *				
▼				
Comments				



CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY)

7/16/2026

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

PRODUCER Acrisure Great Lakes Partners Insurance Services 223 West Grand River Ave #1 Howell MI 48843		CONTACT NAME: PHONE (A/C, No, Ext): 216-658-7100 E-MAIL ADDRESS: info@brittongallagher.com FAX (A/C, No): 216-658-7101	
		INSURER(S) AFFORDING COVERAGE	
		INSURER A: Constitution Insurance Company	
		INSURER B: Texas Insurance Company	
		INSURER C: Continental Indemnity Company	
		INSURER D: Allianz Global Corporate & Specialty SE	
		INSURER E: HDI GLOBAL SPECIALTY SE	
		INSURER F:	

COVERAGES **CERTIFICATE NUMBER:** 644821338 **REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	TYPE OF INSURANCE	ADDL INSR	SUBR WVD	POLICY NUMBER	POLICY EFF (MM/DD/YYYY)	POLICY EXP (MM/DD/YYYY)	LIMITS
B	GENERAL LIABILITY ☒ COMMERCIAL GENERAL LIABILITY ☐ CLAIMS-MADE ☒ OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: ☐ POLICY ☒ PRO-JECT ☐ LOC	Y	Y	BESGLPTPA011501_171145_01	11/28/2025	11/28/2026	EACH OCCURRENCE \$ 1,000,000 DAMAGE TO RENTED PREMISES (Ea occurrence) \$ 500,000 MED EXP (Any one person) \$ PERSONAL & ADV INJURY \$ 1,000,000 GENERAL AGGREGATE \$ 2,000,000 PRODUCTS - COMP/OP AGG \$ 2,000,000 \$
C	AUTOMOBILE LIABILITY ☒ ANY AUTO ☐ ALL OWNED AUTOS ☒ HIRED AUTOS ☐ SCHEDULED AUTOS ☒ NON-OWNED AUTOS	Y	Y	BESCRMNPA011501_171145_01	11/28/2025	11/28/2026	COMBINED SINGLE LIMIT (Ea accident) \$ 1,000,000 BODILY INJURY (Per person) \$ BODILY INJURY (Per accident) \$ PROPERTY DAMAGE (Per accident) \$ \$
D	UMBRELLA LIAB ☒ OCCUR EXCESS LIAB ☒ CLAIMS-MADE DED RETENTION \$	Y	Y	25ABEX0231	11/28/2025	11/28/2026	EACH OCCURRENCE \$ 1,000,000 AGGREGATE \$ 1,000,000 \$
A	WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR/PARTNER/EXECUTIVE OFFICER/MEMBER EXCLUDED? (Mandatory in NH) If yes, describe under DESCRIPTION OF OPERATIONS below	Y / N	N / A	82-872096-04-44 (MI)	10/14/2025	10/14/2026	☒ WC STATUTORY LIMITS ☐ OTHER E.L. EACH ACCIDENT \$ 1,000,000 E.L. DISEASE - EA EMPLOYEE \$ 1,000,000 E.L. DISEASE - POLICY LIMIT \$ 1,000,000
E D E	Excess Liability #2			18HX3645 25ABHX0050 18HX3646	11/28/2025 11/28/2025 11/28/2025	11/28/2026 11/28/2026 11/28/2026	Each Occ/ Aggregate \$3,000,000 Each Occ/Aggregate \$1,000,000 Each Occ/Aggregate \$4,000,000

DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (Attach ACORD 101, Additional Remarks Schedule, if more space is required)
Additional Insured extension of coverage is provided by above referenced General Liability policy where required by written agreement.
Auto Policy Numbers as Follows: BESCRMPCA011501_171145_01 (CA), BESCRMPLA011501_171145_01 (LA), BESCRMNPA011501_171145_01 (Main)
DISPLAY DATE: August 22, 2026
LOCATION: Frances Park
ADDITIONAL INSURED: Union Missionary Baptist Church; City of Lansing, MI

CERTIFICATE HOLDER Union Missionary Baptist Church 2701 Moores River Dr Lansing MI 48911	CANCELLATION SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. AUTHORIZED REPRESENTATIVE
--	--

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THIS ENDORSEMENT CHANGES THE POLICY. PLEASE READ IT CAREFULLY.

ADDITIONAL INSURED – DESIGNATED PERSON OR ORGANIZATION

This endorsement modifies insurance provided under the following:

COMMERCIAL GENERAL LIABILITY COVERAGE PART

SCHEDULE

Name Of Additional Insured Person(s) Or Organization(s):

City of Lansing, MI; Union Missionary Baptist Church

Information required to complete this Schedule, if not shown above, will be shown in the Declarations.

A. Section II – Who Is An Insured is amended to include as an additional insured the person(s) or organization(s) shown in the Schedule, but only with respect to liability for "bodily injury", "property damage" or "personal and advertising injury" caused, in whole or in part, by your acts or omissions or the acts or omissions of those acting on your behalf:

1. In the performance of your ongoing operations; or
2. In connection with your premises owned by or rented to you.

However:

1. The insurance afforded to such additional insured only applies to the extent permitted by law; and
2. If coverage provided to the additional insured is required by a contract or agreement, the insurance afforded to such additional insured will not be broader than that which you are required by the contract or agreement to provide for such additional insured.

B. With respect to the insurance afforded to these additional insureds, the following is added to **Section III – Limits Of Insurance:**

If coverage provided to the additional insured is required by a contract or agreement, the most we will pay on behalf of the additional insured is the amount of insurance:

1. Required by the contract or agreement; or
2. Available under the applicable Limits of Insurance shown in the Declarations;

whichever is less.

This endorsement shall not increase the applicable Limits of Insurance shown in the Declarations.

Michigan USA **ENHANCED
COMMERCIAL
DRIVER'S LICENSE**

 **DL #** [REDACTED] **DOB** [REDACTED] **Exp** 03/24/2026
03/30/2030

**MICHAEL EDWARD
FALK**
4369 E SUMMIT WOODS DR NE
ROCKFORD, MI 49341-9764

[REDACTED]

Michigan USA

**ENHANCED
COMMERCIAL
DRIVER'S LICENSE**



DL #

DOB

Iss 08/09/2024

Exp 02/27/2028

**MATTHEW DAVID
FALK**

1868 HILLMOUNT ST NW
GRAND RAPIDS, MI 49504-2639

Class
E,CB

End
CY,H





BY THE COMMITTEE OF THE WHOLE
RESOLVED BY THE CITY COUNCIL OF THE CITY OF LANSING

WHEREAS, the City Clerk has forwarded an application for a City License, which is ready for final action by City Council; and

WHEREAS, all required signatures have been obtained supporting the application for a fireworks display license.

NOW, THEREFORE, BE IT RESOLVED, the Lansing City Council, hereby, approves the application for a fireworks display license as follows:

FIREWORKS DISPLAY LICENSE:

Pyrotecnico Inc. for public display of fireworks in the City of Lansing Frances Park, 2701 Moores River Dr. to be held on Saturday, August 22, 2026.

PASSAGE OF ORDINANCE

An ordinance of the City of Lansing, Michigan, to amend Title 8 of the Lansing Codified Ordinances to add a new Chapter 247, Sections 247.01 to 247.04 in order to transition existing City boards and commissions to the ward structure provided for by the current Charter.

Is read a second time by its title. The Ordinance was reported from the Committee of the Whole and is on the order of immediate passage.

COUNCIL MEMBER	YEA	NAY
Carter	☐	☐
Garza	☐	☐
Hussain	☐	☐
Kost	☐	☐
Martinez	☐	☐
Nevarez Martinez	☐	☐
Pehlivanoglu	☐	☐
Spadafore	☐	☐
TOTAL	_____	_____
☐ ADOPTED	☐ FAILED	

Immediate Effect	☐ Yes	☐ No
------------------	------------------------------	-----------------------------

ORDINANCE NO. _____

An ordinance of the City of Lansing, Michigan, to amend Title 8 of the Lansing Codified Ordinances to add a new Chapter 247, Sections 247.01 to 247.04 in order to transition existing City boards and commissions to the ward structure provided for by the current Charter.

THE CITY OF LANSING ORDAINS:

Section 1. That Title 8, Chapter 247 of the Codified Ordinances of the City of Lansing, Michigan, be and is hereby amended to read as follows:

CHAPTER 247. - TRANSITION OF EXISTING BOARD MEMBERS AND COMMISSIONERS

247.01 – Scope.

Pursuant to Sections 5-103.11, 5-107, and 9-205 of the Charter effective January 1, 2026 (“Current Charter”), this Chapter shall apply to the City of Lansing Arts and Culture Commission, the Board of Ethics, the Board of Fire Commissioners, the Board of Police Commissioners, the Board of Public Service, the Diversity, Equity, and Inclusion Advisory Board, the Human Relations and Community Services Advisory Board, the Park Board, and the Planning Commission (“Several Boards and Commissions”). During the effective period of this Chapter, other references to the appointment of members to these boards contained in this Code and the Charter are notwithstanding.

247.02 – Expiration of Terms of Appointments.

All members currently appointed to the Several Boards and Commissions shall continue in their present appointment. The term of office for those members currently appointed to the

Several Boards and Commissions shall expire on June 30, 2029, or on the date of the expiration of their original term of appointment, whichever occurs first. Any appointments made to fill any vacancies to the Several Boards and Commissions shall be made pursuant to Section 5-103.7 of the Current Charter, with the remaining term to expire no later than June 30, 2029.

247.03 – Initial Appointments and Terms after Transition to Current Charter.

The Mayor shall file a list of appointments to the Several Boards and Commissions prior to the first City Council meeting in May 2029 and the City Council shall act on each appointment at or prior to its first meeting in June 2029.

The terms of office for the members of the Several Boards and Commissions shall commence on July 1, 2029, and continue as provided for their first-appointed terms:

(1) The First and Fifth Ward members shall be appointed for one year.

(2) The Second Ward member shall be appointed for two years.

(3) The Third Ward member shall be appointed for three years.

(4) The Fourth Ward member shall be appointed for four years.

(5) The three at-large members shall be appointed for two, three, and four years respectively.

247.04 – Subsequent Appointments.

Upon expiration of initial appointments, all subsequent members of the Several Boards and Commissions of the City of Lansing shall be appointed for four-year terms.

Section 2. All ordinances, resolutions or rules, parts of ordinances, resolutions or rules inconsistent with the provisions are repealed.

DATE: April 22, 2026

Section 3. Should any section, clause or phrase of this ordinance be declared to be

invalid, the same shall not affect the validity of the ordinance as a whole, or any part thereof

other than the part so declared to be invalid.

Section 4. This ordinance shall take effect on the 14th day after enactment, unless given

immediate effect by City Council.

Approved as to form:

City Attorney

Dated: _____

PASSAGE OF ORDINANCE

An ordinance of the City of Lansing, Michigan, to amend Chapter 248 of the Lansing Codified Ordinances to add a new Section 248.02 in order to transition existing Board of Water and Light members to the ward structure provided for by the current Charter.

Is read a second time by its title. The Ordinance was reported from the Committee of the Whole and is on the order of immediate passage.

COUNCIL MEMBER	YEA	NAY
Carter	☐	☐
Garza	☐	☐
Hussain	☐	☐
Kost	☐	☐
Martinez	☐	☐
Nevarez Martinez	☐	☐
Pehlivanoglu	☐	☐
Spadafore	☐	☐
TOTAL	_____	_____
☐ ADOPTED	☐ FAILED	
Immediate Effect	☐ Yes	☐ No

ORDINANCE NO. _____

An ordinance of the City of Lansing, Michigan, to amend Chapter 248 of the Lansing Codified Ordinances to add a new Section 248.02 in order to transition existing Board of Water and Light members to the ward structure provided for by the current Charter.

THE CITY OF LANSING ORDAINS:

Section 1. That Chapter 248 of the Codified Ordinances of the City of Lansing, Michigan, be and is hereby amended to read as follows:

248.02 - Transition of Existing Boardmembers.

(a) Expiration of Terms of Appointments.

Pursuant to Sections 5-103.11, 5-107, and 9-205 of the Charter effective as of January 1, 2026 (“Current Charter”), all members currently appointed to the Board of Water and Light by the Mayor and confirmed by City Council shall continue in their present appointment. The term of office for those members currently appointed and confirmed shall expire on June 30, 2029, or on the date of the expiration of their original term of appointment, whichever occurs first. Any appointments made to fill any vacancies to the Board of Water and Light shall be made pursuant to Section 5-103.7 of the Current Charter, with the remaining term to expire no later than June 30, 2029. During the effective period of this Section 248.02, other references to the appointment of members to the Board and Water of Light contained in this Code and the Charter are notwithstanding.

(b) Initial Appointments and Terms after Transition to Current Charter.

The Mayor shall file a list of appointments to the Board of Water and Light prior to the first City Council meeting in May 2029 and the City Council shall act on each appointment at or prior to its first meeting in June 2029.

(c) The terms of office for the members of the Board of Water and Light shall commence on July 1, 2029, and continue as provided for their first-appointed terms:

(1) The First and Fifth Ward members shall be appointed for one year.

(2) The Second Ward member shall be appointed for two years.

(3) The Third Ward member shall be appointed for three years.

(4) The Fourth Ward member shall be appointed for four years.

(5) The three (3) at-large members shall be appointed for two, three, and four years respectively.

(d) Subsequent Appointments.

Upon expiration of initial appointments, all subsequent members of the Board of Water and Light shall be appointed for four-year terms.

Section 2. All ordinances, resolutions or rules, parts of ordinances, resolutions or rules inconsistent with the provisions are repealed.

Section 3. Should any section, clause or phrase of this ordinance be declared to be invalid, the same shall not affect the validity of the ordinance as a whole, or any part thereof other than the part so declared to be invalid.

Section 4. This ordinance shall take effect on the 14th day after enactment, unless given immediate effect by City Council.

Approved as to form:

City Attorney

1
2

DRAFT # 6
DATE: April 22, 2026

Dated: _____

PASSAGE OF ORDINANCE

An ordinance of the City of Lansing, Michigan, to amend Chapter 266 of the Lansing Codified Ordinances to amend Section 266.01, remove Section 266.02, and renumber Section 266.03 in order to provide for an eight-member Arts and Culture Commission, in accordance with Section 5-103 of the Charter.

Is read a second time by its title. The Ordinance was reported from the Committee of the Whole and is on the order of immediate passage.

COUNCIL MEMBER	YEA	NAY
Carter	☐	☐
Garza	☐	☐
Hussain	☐	☐
Kost	☐	☐
Martinez	☐	☐
Nevarez Martinez	☐	☐
Pehlivanoglu	☐	☐
Spadafore	☐	☐
TOTAL	_____	_____
☐ ADOPTED	☐ FAILED	

Immediate Effect	☐ Yes	☐ No
------------------	------------------------------	-----------------------------

ORDINANCE NO. _____

An ordinance of the City of Lansing, Michigan, to amend Chapter 266 of the Lansing Codified Ordinances to amend Section 266.01, remove Section 266.02, and renumber Section 266.03 in order to provide for an eight-member Arts and Culture Commission, in accordance with Section 5-103 of the Charter.

THE CITY OF LANSING ORDAINS:

Section 1. That Chapter 266 of the Codified Ordinances of the City of Lansing, Michigan, be and is hereby amended to read as follows:

266.01. Establishment; powers and duties.

There is hereby established an Arts and Culture Commission in and for the City. **The appointment of members of the Arts and Culture Commission shall be in accordance with Section 5-103 of the Charter.** The Arts and Culture Commission shall:

(a) Make recommendations regarding all arts and cultural activities within the City of Lansing;

(b) Develop and recommend ongoing arts and culture performance measures and best practices;

(c) Fulfill all advisory board functions set forth in Section 5-106 of the City Charter.

~~266.02. Membership; terms; vacancies.~~

~~(a) The Arts and Culture Commission shall consist of 12 members who are registered electors of the City who are appointed by the Mayor, with the advice and consent of City Council.~~

~~(b) Members shall be appointed before July 1 of the year of appointment and shall serve until June 30 of the year in which their terms expire or until their successors qualify for office.~~

~~(c) Eight members shall be from the City at large and one member shall be appointed from each of the four wards.~~

~~(d) The terms of office for the members shall be four years, except for the following members first appointed terms:~~

~~(1) The First Ward member shall be appointed for one year.~~

~~(2) The Second Ward member shall be appointed for two years.~~

~~(3) The Third Ward member shall be appointed for three years.~~

~~(4) The Fourth Ward member shall be appointed for four years.~~

~~(5) At large members shall be appointed for one, two, three, and four years respectively.~~

~~(e) Thereafter, all subsequent Arts and Culture Commission members shall be appointed for four year terms.~~

~~(f) Vacancies shall be filled for the remainder of the unexpired term.~~

266.023. Rules of procedure; meetings; supply of facilities and services.

The Arts and Culture Commission shall organize itself pursuant to Section 5-105 of the Lansing City Charter, including the public notice and participation requirements therein and subject to the Open Meetings Act. The Office of the Mayor shall provide meeting space and such staff assistance as is reasonable and necessary to enable the Arts and Culture Board to carry out its duties.

Section 2. All ordinances, resolutions or rules, parts of ordinances, resolutions or rules inconsistent with the provisions are repealed.

DATE: April 22, 2026

Section 3. Should any section, clause or phrase of this ordinance be declared to be

invalid, the same shall not affect the validity of the ordinance as a whole, or any part thereof

other than the part so declared to be invalid.

Section 4. This ordinance shall take effect on the 14th day after enactment, unless given

immediate effect by City Council.

Approved as to form:

City Attorney

Dated: _____